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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6101

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
R. R. Morrison	State "C"
3. Address of Operator	9. Well No.
c/o John L. Cox, 305 V&J Tower, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER K, 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 10S RANGE 34E NMPM.	Undes. Vada Penn
11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4218' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

Spud 17-1/2" hole 9-4-68. Cemented 12-3/4" casing 34# at 405 feet with 425 sacks regular. Cement circulated. Plug down 5:00 P.M. 9-5-68. WOC 24 hours and pressure tested casing with 600# for 30 minutes. Test O.K. Cemented 8-5/8" casing 24# J-55 at 4000 feet with 400 sacks. Plug down 6:30 P.M. 9-9-68. WOC 24 hours and pressure tested casing with 1000# for 30 minutes. Test O.K. Cemented 4-1/2" 11.6# N-80 at 9940 feet with 500 sacks. Plug down 2:15 A.M. 10-6-68. Top cement behind 4-1/2" casing by temperature survey 7810 feet. WOC for 4 days and pressure tested casing at 1800# for 30 minutes. Test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	John L. Cox	TITLE	Agent	DATE	10/10/68
APPROVED BY	John L. Cox	TITLE	Agent	DATE	
CONDITIONS OF APPROVAL, IF ANY:					