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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-6657

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Coastal States Gas Producing Company	State "10"
3. Address of Operator	9. Well No.
P. O. Box 235, Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER M, 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 10 TOWNSHIP 9S RANGE 33E NMPM.	Flying "M" (Penn) Ext.
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4374.2'	Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

### SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Well No. 1 was completed as a single producing (casing pump) oil well 11-20-68. Production has declined to a point where it is no longer economical to produce the well.

Upon approval, we proposed to P&A Well No. 1 as follows:

1. RU. Cut and pull 8000' 5-1/2" csg.
2. Cut and pull 1500' 8-5/8" csg.
3. Place 40 sx plug across perfor (9431-48').  
Place 25 sx plug @ 5-1/2' csg stub.  
Place 25 sx plug @ top of Glorieta (5210) if exposed.  
Place 50 sx plug in and out of 8-5/8" shoe (3930').  
Place 25 sx plug @ top of salt (2000') if exposed.  
Place 50 sx plug in and out of 13-3/8" shoe (311')  
Place 10 sx plug in top.

4. Weld on plate and install DHM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jack R. Hammond</u>	TITLE <u>Division Production Manager</u>	DATE <u>11-18-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>[Signature]</u>
CONDITIONS OF APPROVAL, IF ANY:		