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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No. **K-6657**

1a. TYPE OF WELL X		7. Unit Agreement Name																																																	
b. TYPE OF COMPLETION NEW ☒ WORK ☐ WELL OVER ☐ 2. Name of Operator Coastal States Gas Producing Company		8. Farm or Lease Name State "10"																																																	
3. Address of Operator P. O. Box 235, Midland, Texas 79701		9. Well No. 1																																																	
4. Location of Well M 660 South 660		10. Field or Lease Name Undesignated																																																	
UNIT LETTER West LOCATED 10 9S 33E FEET FROM THE LINE AND FEET FROM		12. Correlation																																																	
15. Date Spudded 9/4/68	16. Date First Reached 10/13/68	17. Date Comp. (Ready to Prod.) 11/20/68	18. Elevations (DT, RKB, RT, GR, etc.) 4374.2' RT																																																
19. Elev. Casinghead 4384'	20. Total Depth 9600'																																																		
21. True Back T.D. 9595'		22. Multiple Complet., How Many Single Compl.																																																	
23. Intervals Drilled By Yes		24. Producing Interval(s), of this completion — Top, Bottom, Name 9431-48 (Penn.)																																																	
25. Was Directional Survey Made Yes		26. Dual Induction - later log; Sidewall Gamma Ray; & Microlog																																																	
27. Was Well Logged Yes		28. CASING RECORD (Report all strings set in well)																																																	
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31. Perforation Record (Interval, size and number) 9431 - 48 (2-1/2" JSPF)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. <table border="1"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>9431-48</td> <td>750 gal. 28%; 3000 gal. 15%; & 2000 gal. 3% acid</td> </tr> </tbody> </table>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9431-48	750 gal. 28%; 3000 gal. 15%; & 2000 gal. 3% acid																																												
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35. List of Attachments Sidewall Neutron Porosity Log Forms C-104 & C-123; Dual Induction - later log; and Deviation Survey		Test Witnessed By C. Z. Reed																																																	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.																																																			
SIGNED Jae R. Howard		TITLE Div. Prod. Supt. DATE 11/26/68																																																	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	1976	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____		T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
E. Salt _____	2560	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____		T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____		T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____		T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	3808	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	5210	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____		T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____		T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	6700	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____		T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	7590	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____		T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____		T. _____	T. Chinle _____	T. _____
T. Penn. _____	9426	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____		T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	310	310	Surface Sands				
310	1976	1666	Red Bed & Shale				
1976	2560	584	Salt & Anhydrite				
2560	3808	1248	Sands & Shales				
3808	5210	1402	Dolomite & Lime				
5210	6700	1490	Lime Sands & Shale				
6700	7590	890	Lime & Shale				
7590	9426	1836	Lime & Shale				
9426	TD	174	Lime & Shale				