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NEW MEXICO OIL CONSERVATION COMMISSION

SEP 13 11 50 AM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-6657
7. Unit Agreement Name -
8. Farm or Lease Name State "10"
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Coastal States Gas Producing Company
3. Address of Operator Box 235, Midland, Texas 79701
4. Location of Well UNIT LETTER M, 660 FEET FROM THE south LINE AND 660 FEET FROM THE west LINE, SECTION 10 TOWNSHIP 9S RANGE 33E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4374.2' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD DATE: 9-4-68

9-4-68: Ran 10 jts of 13-3/8" 48# 8R H-40 ST&C casing set at 311'. Cemented with 350 sacks of Class "H" 2% CaCl. Cement circulated. PD at 4:30 a.m. Tested casing with 1000#, held okay. WOC 12.5 hours.

CASING WAS CEMENTED WITH OPTION NO. 2 AS FOLLOWS:

1. Volume of cement slurry - 385 cu. ft.
2. Lone Star Class "H" cement with 2% CaCl.
3. Approximate temperature of slurry - 95°.
4. Estimated minimum formation temperature - 104°.
5. Estimate of strength at time of testing - 2370# per sq. in.
6. Actual time in place prior to starting cement test - 12.5 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Div. Prod. Supt. DATE September 17, 1968

APPROVED BY [Signature] TITLE DATE SEP 17 1968

CONDITIONS OF APPROVAL, IF ANY: