

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
— Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22740
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. K01112
7. Lease Name or Unit Agreement Name Continental State
8. Well No. #2
9. Pool name or Wildcat Vada Penn/Lane Abo

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Read & Stevens, Inc.	
3. Address of Operator P.O. Box 1518, Roswell, New Mexico 88202-1518	
4. Well Location Unit Letter <u>A</u> : <u>660</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>10S</u> Range <u>34E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4201' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Read & Stevens, Inc. proposes to plug and abandon the subject well as follows:

- 1) Set a CIBP @ 8,800' above the Abo formation, and cap with 2 sx of cement.
- 2) Set a 150' cement plug @ 6,800', top of the Tubb formation.
- 3) Cut and pull 5 1/2" csg from 5,000'.
- 4) Set a 100' cement plug @ 4,000' across the 8 5/8" casing shoe and the top of the San Andres.
- 5) Set a 100' cement plug @ 2,000' across the top of the Anhydrite.
- 6) Set a 100' cement plug across the base of the 12 3/4" casing shoe @ 408'.
- 7) Set a surface plug and cut off the wellhead, install a dry hole marker and clean and level location.

Prior to plugging, the well will be circulated with 9 ppg mud laden fluid.
All plugs will be spotted with mud laden fluid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE John C. Maxey, Jr. TITLE Petroleum Engineer DATE August 14, 1995
TYPE OR PRINT NAME John C. Maxey, Jr. TELEPHONE NO. _____

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

THIS DOCUMENT MUST BE NOTED 24
HOURS AFTER DATE OF APPROVAL
AND MUST BE FILED IN THE
OFFICE OF THE DISTRICT ENGINEER

AUG 25 1995