Submit to Appropriate
District Office
State Lease – 6 copies
Fee Lease – 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-22740

5. Indicate Type of Lease STATE [X] FEE [ ]

6. State Oil & Gas Lease No. K-1112

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [X] DIFF RESVR [ ] OTHER

7. Lease Name or Unit Agreement Name: Continental State

2. Name of Operator: Read & Stevens, Inc.

8. Well No. 2

3. Address of Operator: P.O. Box 1518, Roswell, NM 88202

9. Pool name or Wildcat: Lane Abo

4. Well Location
Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line

Section 7 Township 10S Range 34E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
3/12/90	3/22/90	3/23/90	4201 GL	–

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
9920	9100			All	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 8912-8933 Abo

20. Was Directional Survey Made: No

21. Type Electric and Other Logs Run: None

22. Was Well Cored: No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	32#	408' RKB	15"	350 sx	None
8 5/8"	32# & 24#	4010' RKB	11"	500 sx	None
5 1/2"	14#,15.5#,17.5#	9918' RKB	7 7/8"	500 sx	None

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	8820	8820

26. Perforation record (interval, size, and number)
8912-15
8919-26
8929-33 2 SPF 0.33" EHD

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8912-8933	10,000 gal gelled 20% NEFE

PRODUCTION

28.

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3/23/90	Flowing	Prod

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3/27/90	24	20/64		138	215	40	1560

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
105	pkr		138	215	40	39

29. Disposition of Gas (Sold, used for fuel, vented, etc.): W. O. gas connection

Test Witnessed By: Carl Little

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature John C Maxey Jr. Printed Name John C. Maxey, Jr. Title Petroleum Engineer Date 3/28/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	2050'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2668'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen		T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3960'	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5378'	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb	6860'	T. Delaware Sand		T. Todilto		T.	
T. Drinkard		T. Bone Springs		T. Entrada		T.	
T. Abo	7690'	T.		T. Wingate		T.	
T. Wolfcamp	8770'	T.		T. Chinle		T.	
T. Penn		T.		T. Permain		T.	
T. Cisco (Bough C)	9836'	T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from 8912 to 8933 — No. 3, from ..... to .....

No. 2, from ..... to ..... — No. 4, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet .....

No. 2, from ..... to ..... feet .....

No. 3, from ..... to ..... feet .....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	2050	2050	Shale & Sand				
2050	2668	681	Anhy, Shale & Salt				
2668	2780	112	Sand & Shale				
2780	3960	1180	Dolo, Anhy & Shale				
3960	5378	1418	Lime, Shale & Anhy				
5378	5465	87	Sand & Shale				
5468	6860	1392	Anhy, Shale & Salt				
6860	7010	150	Sand & Shale				
7010	7690	680	Anhy, Lime & Salt				
7690	7815	125	Red Shale				
7815	8280	465	Green Shale & Anhy				
8280	8770	590	Dolo & Anhy				
8770			Lime & Shale				