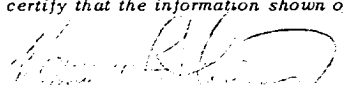


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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
U State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
66 K-1112	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						Continental-State	
2. Name of Operator						9. Well No.	
CHARLES B. READ						2	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 2126, Roswell, New Mexico 88201						Vada Penn	
4. Location of Well							
UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM						12. County	
THE West LINE OF SEC. 7 TWP. 10S RGE. 34E						Lea	
15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, KT, GR, etc.)	19. Elev. Casinghead			
9-9-68	10-10-68	10-15-68	4201' GL	-			
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools		
9920'	9875'	-	→	0-TD	-		
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
9836' - 9842' Bough "C"						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Welex - Acoustic Velocity						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12 3/4"	32#	408' RKB	15"	350 sx		None	
8 5/8"	32# & 24#	4010' RKB	11"	500 sx		None	
5 1/2"	14# 15.5# 17.5#	9918' RKB	7 7/8"	500 sx		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9850'	9825'
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
2 shots per foot @ 9838', 9839', 9840', 9841' & 9842'				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9838' - 9842' 1000 gals			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10-15-68		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
10-15-68	24 hrs	32/64	→	321	200 MCF	200	623
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
280#	Pkr	→	321	200 MCF	200	46°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						G. A. Snow	
35. List of Attachments							
Welex Acoustic Velocity Log and Deviation Survey							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Agent		DATE 10-16-68	