NO. OF COPIES RECEIVED			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

II.

III.

SANTA FE	REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-110	
FILE	AND Effective 1-1-65			
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	_ GAS	
TRANSPORTER OIL				
GAS OPERATOR				
PRORATION OFFICE			$\mathcal{L}_{i}$	
Operator Needco Proporties, L	.td.			
Address	Midlaná, Vexas - 7:701			
Reason(s) for filing (Check proper be		Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Oil Dry G			
Change in Ownership	Casinghead Gas Conde	nsate		
If change of ownership give name and address of previous owner			86 UCA	
DESCRIPTION OF WELL AN	DLEASE Y	My & Din	in eft. The	
Lease Name	Well No. Pool Name, Including F	See Book on the State of the St	ease Lease No. Lease No. L-3774	
Location	worth Bugley	Lower Pennsylvanian	eldi di ree	
Unit Letter;	Feet From TheLi	819 R-3509 ne and Feet Fro	om The	
Line of Section	Cownship 128 Range	358 , NMPM,	County	
Line of Section	ownship range	1 Title Mg		
DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL GA	AS Address (Give address to which app	proved copy of this form is to be sent)	
Pan American Truck		P.O. Box 3119, Midlan		
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
If well produces oil or liquids, give location of tanks.	L 4 128 33R			
	with that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
Designate Type of Complete	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
9-6-68	12-26-68	10,150	10,097	
Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
9781 - 87; 9865-67;	9935-38; 9955-57; 10,010-		10,144	
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
HOLE SIZE	12-3/4 <sup>14</sup> 8-5/8 <sup>14</sup>	350	375 SX. 506 SX.	
7-7/8"	4-1/2"	3,735	500 52.	
	}			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load e	oil and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	s lift, etc.)	
12-26-68	12-27-68	Flov		
Length of Test	Tubing Pressure	Casing Pressure Packer	Choke Size 48/64	
Actual Prod. During Test	Oil-Bhis.	Water - Bbls.	Gas-MCF	
394	334	494		
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
CERTIFICATE OF COMPLIA	NCE	OIL CONSER	VATION COMMISSION	
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	, 19	
Commission have been complied	i with and that the information given the best of my knowledge and belief.		Money	
		TIPLE STATE		
			in compliance with RULE 1104.	
Bill C.C.	The	If this is a request for al	lowable for a newly drilled or deepened	
General Partner	gnature)	tests taken on the well in ac		
(	Title)	All sections of this form able on new and recompleted	must be filled out completely for allowwells.	
December 31, 1968		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.		
	(Date)	Separate Forms C-104 m	nust be filed for each pool in multiply	
		completed wells.		