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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 17 11 51 AM '68

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name	
8. Farm or Lease Name	
Shell AX State	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
No. Bagley - Undesignated	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator		8. Farm or Lease Name	
Meadco Properties, Ltd.		Shell AX State	
3. Address of Operator		9. Well No.	
606 Vaughn Building, Midland, Texas 79701		1	
4. Location of Well		10. Field and Pool, or Wildcat	
UNIT LETTER L, 1980 FEET FROM THE South LINE AND 810 FEET FROM		No. Bagley - Undesignated	
THE West LINE, SECTION 4 TOWNSHIP 12 S RANGE 33E NMPM.			
15. Elevation (Show whether DF, RT, GR, etc.)		12. County	
4273 GL		Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was spudded at 8:00 a.m. 9-6-68.

Drilled a 17-1/2" hole to 350'. Ran and set 12-3/4", 24# casing to 350' K.B. Cemented the casing with 375 sacks of class H cement with 2% calcium chloride. Plug down at 1:15 p.m. 9-6-68. The cement circulated. WOC for 18 hours, then tested the casing to 700 psig for 30 minutes. Tested okay.

Drilled a 11" hole to 3735'. Ran and set 8-5/8" casing to 3735' as follows:

0-1394' - 24#, J-55, ST&C

1394-3735' - 32#, J-55, ST&C

The casing was cemented with 400 sacks of Incor cement with 2# salt and 0.2% CFR-2 per sack and 16% gel plus 100 sacks of Incor neat. The plug was down at 10:00 p.m. 9-10-68. WOC for 18 hours, then tested the casing to 1200 psig for 30 minutes. Tested okay.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Sharon S. Roach TITLE Petroleum Engineer DATE Sept. 16, 1968

APPROVED BY Joe J. [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: