Submit 5 Copies
Appropriate District Office DISTRICT P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III REQUEST FOR ALLOWABLE AND AUTHORIZATION 1000 Rio Brazos Rd., Aziec, NM 87410 TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator 30-025-22744_ D-Mil Production, Inc. Address TX 76226 PO Box 49 Argyle_ Other (Please explain) Reason(s) for Filing (Check proper box) Change in Transporter of: New Well X Dry Gas Oil Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. | Pool Name, Including Formation XXXXXXXXXXXX Fee Lease Name Vada Penn Pruitt "A" 1 1830 Feet From The North Line and 660 Feet From The West Unit Letter ___E_ , NMPM, Lea Range 34E 22 Township 9<u>S</u> Section III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate \square 333 Clay PO Box 4648 Houston TX 77210-4648 Address (Give address to which approved copy of this form is to be sent) Scurlock Permian Corpora
Name of Authorized Transporter of Casinghead Gas
Tearrier 1st or Dry Gas When? Is gas actually connected? Twp. Rge. Unit If well produces oil or liquids, 1/3/69 give location of tanks. 1 22 95 34E Yee E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v New Well | Workover Deepen Gas Well Oil Well Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE ust be equal to or exceed top allowable for this depth or be for full 24 hours.) (Test must be after recovery of total volume of load oil ar OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tank Date of Test Choke Size Casing Pressure Tubing Pressure Length of Test Gas- MCF Water - Bbls. Actual Prod. During Test Oil - Bbls. GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test - MCF/D Choke Size Casing Pressure (Shut-in) Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION DIVISION VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Date Approved JUL 0 8 '92 is true and complete to the best of my knowledge and belief. Orig. Signed by Paul Kautz By.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature

Date

7/2/92

W. Dale Miller

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

Geologist

2) All sections of this form must be filled out for allowable on new and recompleted wells.

President

Title

(817) 464-3426 Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

& Secretary

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

SECENTED 1997