Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM	87410
--	-------

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTRA	NSPORT OIL	AND NATU	JRAL GAS	S Well API	No. 2 7.7,44			
erator						Well API No. 22744 30 025 227 44			
Estacado, Inc.								1	
P. O. Box 5587, Ho	bbs, <u>New Mex</u>	ico 88241		/Di emplaie	-1				
uson(s) for Filing (Check proper box)			Other	(Please explain	1)				
w Well		Transporter of: Dry Gas							
completion \square	Casinghead Gas								
ange in Operator	<u> </u>								
address of previous operator					_				
DESCRIPTION OF WELL A	ND LEASE	Deal Name Includin	a Formation	,	Kind of	Lease	Lease No).	
ase Name	Well No. Pool Name, Including Formation 1 Vada Penn				State, F	ederal on Fee	[Fee]		
Pruitt "A"									
cation	. 1830	Feet From The NO	rth_Line	and660	Fee	From The W	est	_Line	
Unit Letter	-				Le			inty _	
Section 22 Township	9 S	Range 34 E	, NN	IPM,		α			
	anoneen of o	TI AND NATII	RAL GAS						
I. DESIGNATION OF TRAN	SPURTER OF O	nsate	1 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	address 19 wh	ich approved	capy of this form Centre, 2	<i>i323° Bry</i> ar	st.	
M Petroleum Corporat	ion		LB 185.	Dallas,	Texas 7	5201 copy of this form	is to be sent)		
ame of Authorized Transporter of Casing	head Gas X	or Dry Gas	Address (Give	address to wh	uch approvea	New Mexi	co 88265		
Jarren Petroleum Compa	<u>ny</u>	Im I Boo	Is gas actually)X b/, M connected?	Onunient, When	?	TO COURSE		
well produces oil or liquids, ve location of tanks.	Unit S∞.	Twp. Rgc. 9 S 34 E			i	1 - 3-69			
this production is commingled with that	from any other lease of	pool, give comming	ing order numb	жг					
V. COMPLETION DATA						Plug Back Sa	me Res'v Dif	Res'v	
	Oil We	ll Gas Well	New Well	Workover	Deepen	Plug Dack Da	line Rest.		
Designate Type of Completion	Date Compl. Ready	to Prod	Total Depth	i	.1	P.B.T.D.			
Pate Spudded	Date Compi. Ready	10 7 10cc							
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation		Top Oil/Gas	Top Oil/Gas Pay		Tubing Depth				
sievadons (D1 , ratz), ttt, ott, stay			<u> </u>			Depth Casing S	Shoe		
erforations						1			
	THE IN IN IN	G, CASING AND	CEMENT	NG RECO	RD				
	CASING &	TUBING SIZE		DEPTH SET	Τ	SA	CKS CEMENT		
HOLE SIZE	- OADING G								
	COR FOR ALL OV	WARLE							
V. TEST DATA AND REQUE	ST FOR ALLOY recovery of total volum	ne of load oil and mu	si be equal to c	r exceed top a	llowable for th	is depth or be for	full 24 hours.)		
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Test		Producing N	Aethod (Flow,	pump, gas lift,	elc.)			
Date First New Oil Roll 10 1-1-1			<u> </u>			Choke Size	e Sizc		
Length of Test	Tubing Pressure		Casing Pies	Casing Pressure					
	OH PUL		Water - Bb	.2		Gas- MCF			
Actual Prod. During Test	Oil - Bbls.								
GAS WELL Actual Prod. Test - MCF/D	Length of Test		Bbls. Cond	ensate/MMCF		Gravity of Co	ondensate		
Actual Prod. Test - MCP/D	League of 149					Z aira Sign			
[Testing Method (pitot, back pr.)	Tubing Pressure (S	Shut-in)	Casing Pre	ssum (Shut-in)		Choke Size			
VI. OPERATOR CERTIF	CATE OF CO	MPLIANCE		OIL CC	NSER'	NOITAV	1012IVIC	1	
the rules and re-	outations of the Oil Co	nscrvation				SEP	1 2 198	9	
Division have been complied with a is true and complete to the best of m	the montedge and pelice	of p	Da	te Approv	ved		- N 100		
		/ 0 ~ .		,				/TAL	
Honald	7/1/1	117-	- Bv			AL SIGNED B		TON	
Signature		President				DISTRICT 1 SU			
Donald L. Gar		Title	Tit	le					
E110071134005	,								
9/8/89	(505) 3	93-6300 Telephone No.	-						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

SEP 11 1989

HOBBS OFFICE