uo. 0+ COPIDS RECT	:1 480	ı	
DISTRIBUTIO	ON		
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
· · · · · · · · · · · · · · · · · · ·	OIL		
	GAS		
OPERATOR		<u> </u>	L
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January 24,

1985

NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-114

Fill out only Sections L. E. III, and VI for changes of owner name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multipl

SANTA FE		K ALLUWADLE	Effective 1-1-65
FILE	•	AND FOORT OU AND MATURAL CA	e
U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	•
LAND OFFICE			
OIL OIL		·	
GAS			
OPERATOR			
PRORATION OFFICE			
The Superior Oil Company			
	te 2700, Houston, Texas	77046	
Reesen(s) for filing (Check proper box)	te 2700, modaton, texas	Other It sense exhibits	
New Well	Change in Transporter of:	Form C-104 dated	12/26/84
Recompletion	Oil Dry Gas	Form C-104 dated Filed in error.	Please cancel.
Change in Ownership	Casinghead Gas Condensa		
If change of ownership give name and address of previous owner	No change in owner	ship.	
DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.
Lanca Nome	Well No. Pool legine, mersening .	State, Federal	· · · · · · · · · · · · · · · · · · ·
Pruitt "A"	1 Vada Penn	1 312.0, 1 33.0	1
Location F 183	30 North	660	West
Unit Letter;	Feet From TheLine	andFeet From Ti	he
	95 34	IF anoma	Lea County
Line of Section 22 Town	nship 93 Range	L , NMPM,	
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approve	d copy of this form is to be sent)
Name of Authorized Transporter of Oil	or Condensate	302 E. Avenue "A", Lov	ington, NM 88260
Amoco Pipeline Co.		Address (Give address to which approv	ed copy of this form is to be sent)
Name of Authorized Transporter of Cast	Inghead Gas 📉 or Dry Gas 🔠	P.O. Box 67, Monument,	NM 88265
Warren Petroleum Compa	nv!		
	Unit Sec. 1mb. 1.40.	18 das actaunt comments.	1-3-69
If well produces oil or liquids, give location of tanks.	E 22 9S 34E	Yes	1-3-09
	h that from any other lease or pool, g	ive commingling order number:	·
If this production is commingled with	a that from any outer pools of pro-		Plug Back Same Resty. Diff. Rest
COMPLETION DATA	On wen	New Well Workover Deepen	Plug Back Same Resty. Diff. Rest
Designate Type of Completio	n = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date spunded			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
wieverious (DE, RRB, RI, OR, SEC.)			
Perforations			Depth Casing Shoe
Letinarion			
	TUBING, CASING, AND	CEMENTING RECORD	
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			
			<u>i </u>
		ter recovery of total volume of load oil	and must be equal to or exceed top all
. TEST DATA AND REQUEST F	OR ALLOWABLE (less must be all able for this de	nth or be for full 24 hours/	
OIL WELL	Date of Teet	Producing Method (Flow, pump, gas li	ft, etc.)
Date First New Oil Run To Tanks	Date of 1551		
i			
	Tubing Because	Casing Pressure	Choke Size
Length of Test	Tubing Pressure	Casing Pressure	Choke 5ise
		Casing Pressure Water-Bble.	Gas - MCF
Length of Test Actual Pred, During Test	Tubing Pressure Oil-Bbis.		
			Gas - MCF
Actual Prod. During Teet GAS WELL	Oil-Bhis.		
Actual Prod. During Tool		Water - Bble.	Gas - MCF
Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D	Oil-Bhis. Length of Test	Water - Bbls. Bbls. Condensate/MACF	Gas - MCF
Actual Prod. During Toot GAS WELL	Oil-Bhis.	Water - Bble.	Gas - MCF Crevity of Condensate
Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D	Oil-Bhis. Length of Test	Water-Bhis. Bhis. Condensate/MMCF Casing Pressure (Shat-in)	Gas - MCF Grevity of Condensate Choke Size
Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitol, back pr.)	Length of Teet Tubing Pressure (Shet-in)	Bbls. Condensate/MACF Casing Pressure (Shet-in) OIL CONSERV	Gas-MCF Grevity of Condensate Choke Size ATION COMMISSION
Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitol, back pr.) I. CERTIFICATE OF COMPLIAN	Length of Teet Tubing Pressure (Shet-in)	Bbis. Condensate/MACF Casing Pressure (Shwt-13) OIL CONSERVA	Gas-MCF Grevity of Condensate Choke Size ATION COMMISSION
Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.) 1. CERTIFICATE OF COMPLIAN	Length of Test Tubing Pressure (Shet-in)	Bbis. Condensate/MACF Casing Pressure (Shwt-13) OIL CONSERVA	Gas-MCF Grevity of Condensate Choke Size ATION COMMISSION
Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Length of Test Tubing Pressure (Shet-in) ICE regulations of the Oil Conservation siven	Bble. Condensate/MACF Casing Pressure (Shat-is) OIL CONSERVA FEB 2 APPROVED ORIGINAL	Choke Size Choke Size ATION COMMISSION 7 1485 19
Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.) 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Length of Teet Tubing Pressure (Shet-in)	Bbis. Condensate/MACF Casing Pressure (Shut-13) OIL CONSERVA FEB 2 APPROVED ORIGINAL DIS	Gas-MCF Grevity of Condensate Choke Size ATION COMMISSION THE SIZE SIGNED BY JERRY SEXTON TRICT I SUPERVISOR
Actual Prod. During Teet GAS WELL Actual Prod. Teet-MCF/D Teeting Method (pitot, back pr.) 7. CERTIFICATE OF COMPLIAN I hereby certify that the rules and	Length of Test Tubing Pressure (Shet-in) ICE regulations of the Oil Conservation siven	Water-Bble. Bble. Condensate/MACF Casing Pressure (Shet-in) OIL CONSERVA FEB 2 APPROVED ORIGINAL DIS	Choke Size Choke Size ATION COMMISSION 7 1985 SIGNED BY JERRY SEXTON TRICT I SUPERVISOR
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Length of Test Tubing Pressure (Shet-in) ICE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Water-Bble. Bble. Condensate/MACF Casing Pressure (Shet-is) OIL CONSERVA FEB 2 APPROVED ORIGINAL DISTITLE	Choke Size Choke Size ATION COMMISSION THE SIZERY SEXTON TRICT I SUPERVISOR
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) 1. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	Length of Test Tubing Pressure (Shet-in) ICE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Bbls. Condensate/MACF Casing Pressure (Shet-in) OIL CONSERVA FEB 2 APPROVED ORIGINAL DIS TITLE This form is to be filed in	Gas-MCF Grevity of Condensate Choke Size ATION COMMISSION 7 1985 , 19 SIGNED BY JERRY SEXTON TRICT I SUPERVISOR compliance with RULE 1104.
GAS WELL Actual Prod. Teet-MCF/D Testing Method (pitot, back pr.) T. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CE Tubing Pressure (Shet-in) ICE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Bbls. Condensate/MACF Casing Pressure (Shet-in) OIL CONSERVA FED 2 APPROVED ORIGINAL DIS TITLE This form is to be filed in If this is a request for allo	Gas-MCF Grevity of Condensate Choke Size ATION COMMISSION THE SIZE SIGNED BY JERRY SEXTON TRICT I SUPERVISOR compliance with RULE 1104. wable for a newly drilled or deeper anied by a tabulation of the deviation of the d
GAS WELL Actual Prod. Teet-MCF/D Testing Method (pitot, back pr.) I. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the	CE Tubing Pressure (Shet-in) ICE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Bbls. Condensate/MACF Casing Pressure (Shet-in) OIL CONSERVA FED 2 APPROVED ORIGINAL DIS TITLE This form is to be filed in If this is a request for allo	Gas-MCF Grevity of Condensate Choke Size ATION COMMISSION THE SIZE TO SIGNED BY JERRY SEXTON TRICT I SUPERVISOR compliance with RULE 1104. wable for a newly drilled or deeper anied by a tabulation of the deviae widence with RULE 1111.
GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) T. CERTIFICATE OF COMPLIAN I hereby certify that the rules and Commission have been complied above is true and complete to the Mobil Producing Type The Superior	Length of Test Tubing Pressure (Shet-in) ICE regulations of the Oil Conservation with and that the information given a best of my knowledge and belief.	Bbls. Condensate/AACF Casing Pressure (Shet-in) OIL CONSERVA FED ORIGINAL DIS Title This form is to be filed in a request for allowell, this form must be accomptests taken on the well in acc. All sections of this form	Gravity of Condensate Choke Size ATION COMMISSION THE STATE OF THE SECTION TRICT I SUPERVISOR compliance with RULE 1104. wable for a newly drilled or deeper sedance with RULE 111. met be filled out completely for all

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