

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Pruitt "A"
9. Well No.
1
10. Field and Pool, or Wildcat
Undesignated

2. Name of Operator
The Superior Oil Company
3. Address of Operator
P. O. Box 1900, Midland, Texas 79701

4. Location of Well
UNIT LETTER E LOCATED 1830 FEET FROM THE North LINE AND 660 FEET FROM
THE West LINE OF SEC. 22 TWP. 9S RGE. 34E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
Sept. 15, 1968	Oct. 28, 1968	Nov. 4, 1968	KB-4251; DF-4249; GL-4239	4239

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9950	9880	-----	-----	0-9950	-----

24. Producing Interval(s), of this completion — Top, Bottom, Name
Perf. 9808-16 w/4 JSPT Top Bough "C" - 9803 (-5552)
Bottom Bough "C" - 9835 (-5584)

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Schlumberger Gamma Ray Sonic and Laterlog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	420	15	400 sacks	None
8-5/8	32	4209	11	455 sacks	"
5-1/2	17	9950	7-7/8	275 sacks	"

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
None					2-3/8	9788
						9788

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perfs. 9808-16 w/4 JSPT or total of 32 holes of 0.37" diameter		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		9808-16	250 gal. (7-1/2") Halliburton Acid

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping — Size and type pump)				Well Status (Prod. or Shut-in)	
Nov. 4, 1968		Flowing on test - well is currently pumping				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
Nov. 6, 1968	25	3/4		334	436	250	1305
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)	
100 psig.	Prod. below pkr		334	436	250	47.3	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Vented at present pending pipeline connection	

35. List of Attachments
Schlumberger Gamma Ray-Sonic and Laterlog plus drill stem test data

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Production Engineer	DATE Nov. 8, 1968
--	----------------------------------	--------------------------

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 110S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizic
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todito	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	9803 (-5552)	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2714	2714	Red beds				
2714	3575	861	Anhydrite, salt & shale				
3575	3930	355	Anhydrite & limestone				
3930	5200	1270	Limestone & dolomite				
5200	6300	1100	Limestone & shale				
6300	6900	600	Limestone & dolomite				
6900	7700	800	Limestone, dolomite & shale				
7700	9950	2250	Limestone & shale				