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Lune of Service     22     Township     9-5     Factor     34-2     NMPV4     Les     Count       III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS     Designate Transport of OIL X     of Condensede     Address (Gue address on which approved copy of this form is to be send)     The Permission Transport of OIL X     of Condensede     P. 0. BOX 3119, Midland, Texas     Texas     Network (Gue address on which approved copy of this form is to be send)       The Permission of the send of the	
Link of Section Link of Secti	
The of Authorsee Transporter of Oil X       or Conducate       Address for X and X	
The Persian Corporation       P. O. Box 3119, Midland, Texas         There of Authorized Transporter of Ensingheed Gas       or Dry Gas       Autrees (One address to address to address of add	
Produce of Authorized Transporter of Childrene and Children and C	
It well produces of taria.       R       22       93       34E       No         If this production is commingled with that from any other lease or pool, give commingling order number:       If this production is commingled with that from any other lease or pool, give commingling order number:       If this products of taria.       If this products of taria.         If this products of taria.       Off Well       Gis Well       New Well       Were completion - (X)       X         Date Spudded       Date Completion - (X)       X       X       Performance       Play Bask Same Rest. Diff. PL         Begin at Type of Completion - (X)       X       X       Y       Performance       Play Bask Same Rest. Diff. PL         Date Spudded       Date Completion - (X)       X       Y       Tarian Same Rest. Diff. PL         Begin at Type of Completion - (X)       X       X       Y       Play Bask Same Rest. Diff. PL         Date Spudded       Date Completion Pressure       Total Logan       Y       Tarian Same Rest. Diff. PL         Performance       Segon       Segon       Segon       Segon       Segon         Performance       Casing a Tubing Diste       Depth desing Since       Segon       Segon         Image: Segon       Segon       Segon       Segon       Segon       Segon       Segon	
If weil produces of tarks.       E       22       93       34E       No         If this production it acommingled with that from any other lease or pool, give commingling order number:	
IV. COMPLETION DATA       Oll Well Gas Well New Well Workover Deeper.       Plug Back Same Resh. Cliff, Fr.         Designate Type of Completion - (X)       X       X       Plug Back Same Resh. Cliff, Fr.         Date Spudded       Date Compl. Ready to Prod.       Food Depth       Plug Back Same Resh. Cliff, Fr.         Sept. 15, 1968       Nov. 4, 1968       9950       9800         Flewtonsking       Nome of Froducting Portantion       Total Depth       Plug Back Same Resh. Cliff, Fr.         KB-4251; DF-4249; CL-4239       Bough "C"       9803       9788         Perf. 9808-16 vs/4 JSPT       Depth Casing Size       9950       9788         Perf. 9808-16 vs/4 JSPT       Casing & TUBING, CASING, AND CEMENTING RECORD       9950       275         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         15"       11-3/4       4209       455       455         7-7/8"       5-1/2"       9950       275       275         7-1/8"       5-1/2"       9950       275       275         011. WFILL       Date of Test       Producing Pressure       Class ing Pressure       Class ing Pressure         Nov. 4, 1968       Nov. 6, 1968       Sup of the depth of New of the depth of Ne	
IV. COMPLETION DATA       Oll Well Gas Well New Well Workover Deeper.       Plug Back Same Resh. Cliff, Fr.         Designate Type of Completion - (X)       X       X       Plug Back Same Resh. Cliff, Fr.         Date Spudded       Date Compl. Ready to Prod.       Food Depth       Plug Back Same Resh. Cliff, Fr.         Sept. 15, 1968       Nov. 4, 1968       9950       9800         Flewtonsking       Nome of Froducting Portantion       Total Depth       Plug Back Same Resh. Cliff, Fr.         KB-4251; DF-4249; CL-4239       Bough "C"       9803       9788         Perf. 9808-16 vs/4 JSPT       Depth Casing Size       9950       9788         Perf. 9808-16 vs/4 JSPT       Casing & TUBING, CASING, AND CEMENTING RECORD       9950       275         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         15"       11-3/4       4209       455       455         7-7/8"       5-1/2"       9950       275       275         7-1/8"       5-1/2"       9950       275       275         011. WFILL       Date of Test       Producing Pressure       Class ing Pressure       Class ing Pressure         Nov. 4, 1968       Nov. 6, 1968       Sup of the depth of New of the depth of Ne	
Date Spudded     Date Compl. Reday to Prod.     Total Depth     P.B.T.C.       Sept. 15, 1968     Nov. 4, 1968     9950     9830       Elevations (DF, RRB, RT, GR, etc.),     Name of Producing Formation     Top Otl/Gase Pay     Tuting Depth       RB-4251; DF-4249; GL-4239     Bough "C"     9803     9788       Perforations     Depth - Casing State     9950       TUBING, CASING, AND CEMENTING RECORD     0EPTH SET     SACKS CEMENT       15"     11-3/4     420     400       11"     8-55/8"     4209     435       7-7/8"     5-1/2"     9950     275       7-7/8"     5-1/2"     9950     275       V. TEST DATA AND REQUEST FOR ALLOWABLE     (Test must be after recovery of total volume of load oil and must be equal to or exceed top or able for this depth or be for full 24 hours)       Oli WFLI     Date of Test     Producing Method (Plow, pump, gas lift, etc.)       Nov. 4, 1968     Nov. 6, 1968     Prod. below pkr.     3/4"       24     100     Prod. below pkr.     3/4"       Actual Prod. During Test     334     250     436       OIL WRIT Test: MCF/D       Length of Test:     01-Bbls.     Casing Pressure     Choke Size       Katual Prod. During Test     014     334     250     436 <td col<="" th=""></td>	
Date Spudded     Date Longin redsy to Frail     How A, 1968     9950     9880       Sept. 15, 1968     Now A, 1968     9950     Tubing Depth       Elevations (DF, RKB, RT, GR, etc.,     Name of Producting Portuntion     Top Oth/Gas Pay     9788       Perforations     9803     9783       Perforations     9803     9783       Perforations     9950     9803       Perf . 9808-16 vs/4 JSPF     108 Size     9950       HOLE Size     CASING & TUBING, CASING, AND CEMENTING RECORD     SACKS CEMENT       HOLE Size     CASING & TUBING Size     0EPtH SET       HOLE Size     CASING & TUBING Size     9950       11"     8-5/8"     4209       11"     8-5/8"     4209       Y. TEST DATA AND REQUEST FOR ALLOWABLE     (Test must be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours pump, gas lift, etc./       OIL WELL     Date of Test     Producing Method (Plow, pump, gas lift, etc./       Now. 4, 1968     Now. 6, 1968     Plowing Pressure     Chake Size       24     100     Prod. below pkr.     3/4"       24     100     Prod. below pkr.     436       GAS WELL     Casing Pressure     Chake Size     436       GAS WELL     Actual Prod. Test     Bbls. Conderacte	
SEPC. 19, K.R., K.R., E.C., Name of Producting Pormation       Top Oll/Gas Pay       Turing Depth         Elevations (DF, RKB, RT, CR, etc., Name of Producting Pormation       Page Oll/Gas Pay       Turing Depth         Porf. 9803-16 tr/4239; GL-4239       Bough "C"       9803       9788         Porf. 9808-16 tr/4 JSPF       Depth SET       SACKS CEMENT         NOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         INDEXT FOR ALLOWABLE       Class mass be after recovery of total volume of load oil and must be equal to or exceed top a able for this depth or be for full 24 hours and the sequal to or exceed top a able for this depth or be for full 24 hours and the sequal to or exceed top a able for this depth or be for full 24 hours and the sequal to or exceed top a able for this depth or be for full 24 hours and the sequal to or exceed top a able for this depth or be for full 24 hours and the sequal to or exceed top a able for this depth or be for full 24 hours and the sequal to or exceed top a able for this depth or be for full 24 hours and the sequal to or exceed top a able for this depth or be for full 24 hours and the sequal to or exceed top a able for this depth or be for full 24 hours and the sequal to or exceed top a able for this depth or be for full 24 hours and the sequal to a second top a able for this depth or be for full 24 hours and top a second to	
KB-4251; DT-4249; CL-4239       Bough "C"       9803       9783         Perforations       Depth Cesting Size       Depth Cesting Size         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         15"       11-3/4       420       400         15"       11-3/4       420       400         11"       8-5/8"       4209       455         7-7/8"       5-1/2"       9950       275         7.7/3"       5-1/2"       9950       275         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top us able for this depth or be for full 24 hours)       011. WELL         Date First New OIL Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Nov. 4, 1968       Nov. 6, 1968       Flowing       Casing Pressure       Choke Size         Length of Test       Tubing Pressure       Casing Pressure       Start MCF       3/4"         Actual Prod. Test-MCF/D       Length of Test       Water-Bbis.       Gasing Pressure       Choke Size         Actual Prod. Test-MCF/D       Length of Test       Ebis. Condensate/MMCF       Gravity of Condensate         VI. CERTIFICATE OF COMPLIANCE       Length of Test       Ebis. Condensat	
Perf. 9808-16 v/4 JSPT       9950         TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         15"       11-3/4       420       400         11"       8-5/8"       4209       4355         7-7/8"       5-1/2"       9950       275         7-7/8"       5-1/2"       9950       275         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Text must be after recovery of total volume of load oil and must be equal to or exceed top of able for this depth or be for full 24 hours)       210         Date First New Oil Run To Tanke       Date of Test       Preducing Method (Flow, pump, gas lift, etc.)         Nov. 4, 1968       Nov. 6, 1968       Producing Method (Flow, pump, gas lift, etc.)         Z4       100       26       Prod. below pkr.       3/4"         Z4       100       250       436         Gas. WELL       Casing Pressure       Choke Size       436         Testing Method (pitot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         VI. CERTIFICATE OF COMPLIANCE       Interpressure       Casing Pressure       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED	
TUBING, CASING, AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         15"       11-3/4       420       4000         11"       SACKS CEMENT         15"       SACKS CEMENT         11"       9950       275         7-7/8"       SACKS CEMENT         OIL WEIL         Date of Test       Producing Method (Plane at any any as life, etc.)         Date of Test       Producing Method (Plane at any any as life, etc.)         Date of Test       Producing Method (Plane at any any as life, etc.)         Producing Method (Plane	
HOLE SIZE       CASING & TUBING SIZE       Der find         15"       11-3/4       420       400         11"       8-5/8"       4209       4355         7-7/8"       5-1/2"       9950       275         7-7/8"       5-1/2"       9950       275         011. WFLIL       Date of Test       Producing Method for full 24 hours)       011 on and must be equal to or exceed top on able for this depth or be for full 24 hours)         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Nov. 4, 1968       Nov. 6, 1968       Producing Method (Flow, pump, gas lift, etc.)         100       Prod. below pkr.       3/4"         24       100       Prod. below pkr.       3/4"         24       100       Prod. below pkr.       3/4"         24       100       Prod. below pkr.       3/4"         250       436       334       250       436         Choke Size         Testing Method (pitor, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED       , 19         I hereby certify that the rules and regulations of the Oil Conservation       APPROVED	
13"       A=5/8"       4209       435         11"       8=5/8"       4209       435         11"       8=5/8"       4209       435         11"       9950       275         7-7/8"       5-1/2"       9950       275         V. TEST DATA AND REQUEST FOR ALLOWABLE       (Test must be after recovery of total volume of load oil and must be equal to or exceed top able for this depth or be for full 24 hours)       Image: the of test of test         Date First New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Bate first New Oil Run To Tanks       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         24       100       Prod. below pkr.       3/4"         Actual Prod. During Test       Oil - Bbls.       Water-Bbls.       Gas.MCF         584       334       250       436         Olic Condensate/MMCF         Testing Method (pitot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED       , 19         I hereby certify that the rules and regulations of the Oil Conservation       APPROVED       ,	
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OIL WELL     Date of Test     Producing Method (Flow, pump, gas lift, etc.)       Nov. 4, 1968     Nov. 6, 1968     Producing Method (Flow, pump, gas lift, etc.)       Length of Test     Tubing Pressure     Casing Pressure       24     100     Prod. below pkr.     3/4"       Actual Prod. During Test     Oil - Bbis.     Water - Bbis.     Gas - MCF       584     334     250     436       GAS WELL       Actual Prod. Test-MCF/D     Length of Test     Bbis. Condensate/MMCF     Gravity of Condensate       Testing Method (pitot, back pr.)     Tubing Pressure     Casing Pressure     Choke Size       VI. CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and regulations of the Oil Conservation     OIL CONSERVATION COMMISSION       APPROVED     , 19	
OII. WEIL     Date of Test       Date First New Oil Run To Tanks     Date of Test       Nov. 4, 1968     Nov. 6, 1968       Length of Test     Tubing Pressure       24     100       Actual Prod. During Test     Oil - Bbis.       584     334       250     Gas.MCF       436     436	
Date Pitet New Oil Bun To Tanks       Date of Test       Producting Method (Plaw, pump, gds th)t, etch)         Nov. 4, 1968       Nov. 6, 1968       Flowing         Length of Test       Tubing Pressure       Casing Pressure       Choke Size         24       100       Prod. below pkr.       3/4"         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Gas-MOF         584       334       250       436         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION       APPROVED       , 19         I hereby certify that the rules and regulations of the Oil Conservation       APPROVED       , 19	
Nov. 4:, 1505       Tubing Pressure       Casing Pressure       Choke Size         Length of Test       100       Prod. below pkr.       3/4"         Actual Prod. During Test       Oil-Bbis.       Water-Bbis.       Gas-MOF         584       334       250       436         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbis. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         VI. CERTIFICATE OF COMPLIANCE       Interpretations of the Oil Conservation       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       APPROVED       , 19	
Length of rest       100       Prod. below pkr.       3/4"         24       24       00       Prod. below pkr.       3/4"         Actual Prod. During Test       011-Bbls.       250       Gas-MCF         584       334       250       436         GAS WELL         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         VI. CERTIFICATE OF COMPLIANCE       01L CONSERVATION COMMISSION       APPROVED       , 19         I hereby certify that the rules and regulations of the Oil Conservation       APPROVED       , 19	
Actual Prod. During Test       Oil-Bbis.       Miler Plant         584       334       250       436         GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       APPROVED       19	
GAS WELL       Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       APPROVED       , 19	
Actual Prod. Test-MCF/D       Length of Test       Bbls. Condensate/MMCF       Gravity of Condensate         Testing Method (pitot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       APPROVED       , 19	
Actual Prod. Test-MCF/D       Length of lest       Dist Conduction Multi-         Testing Method (pitot, back pr.)       Tubing Pressure       Casing Pressure       Choke Size         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       APPROVED	
Testing Method (pitot, back pr.)       Tubing Pressure       Cubing Floorand         VI. CERTIFICATE OF COMPLIANCE       OIL CONSERVATION COMMISSION         I hereby certify that the rules and regulations of the Oil Conservation       APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation APPROVED, 19, 19,	
VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation APPROVED, 19 _	
I hereby certify that the rules and regulations of the Oil Conservation	
TITLE	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deep well, this form must be accompanied by a tabulation of the devi	
If this is a fequest for anowable for a tabulation of the devi- well, this form must be accompanied by a tabulation of the devi- tests taken on the well in accordance with RULE 111.	
Production Engineer All sections of this form must be filled out completely for a	
(Title) All settions of this form methods wells.	

Nov.	7,	1968	
			(Date)

Fill out only Sections 1, 11, 111, and well name or number, or transporter, or othe	r such change of condition.
Separate Forms C-104 must be filed	for each pool in multiply
completed wells.	