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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator The Superior Oil Company		8. Farm or Lease Name Pruitt "A"
3. Address of Operator P. O. Box 1900, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER E , 1830 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 22 TOWNSHIP 9S RANGE 34E NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) KB-4251; DF-4249; GL-4239		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 9950' on October 28, 1968, ran Schlumberger Gamma Ray-Sonic and Laterlog. Ran 5-1/2", 17#, J-55 & N-80 casing to 9950' and cemented with 275 sacks Incor Diamix "M" with final press = 2000 psig. Job complete at 9:25 AM Oct. 30, 1968. Landed casing, installed tubing head, and tested pipe to 3000 psig. Ran temperature survey and found top of cement outside 5-1/2" casing at 8500'. Moved in workover rig Nov. 3, 1968, cleaned out to 9880', perf. Bough "C" at 9808-16 w/4 JSPP, and set Model "D" pkr. at 9788 by wireline. Ran tubing and set in Model "D" at 9788' w/tubing tail at 9825', installed Xmas tree, swabbed well and flowed 90 bbls new oil in 11 hrs. on Nov. 4, 1968. Acidized w/250 gal MCA acid on Nov. 5, 1968, and potentialiaed well flowing on November 6, 1968. Pulled tubing on Nov. 7, 1968, installed hydraulic down hole pump and landed tubing in Model "D" pkr. at 9788' w/no tubing tail below pkr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <i>J. D. Leary</i>	TITLE Production Engineer	DATE 11/6/68
APPROVED BY <i>John W. Remyer</i>	TITLE	DATE
CONDITION OF APPROVAL, IF ANY:		