NO. OF COPIES RECEIVED						
DISTRIBUTION		HENICO OH CONCE	RVATION COMMISSION		•	
<u> </u>	Form C-101 Revised 1-1					
SANTA FE						
FILE				5A. Indied	te Type of Lease	
U.S.G.S.	.s.g.s.					
LAND OFFICE				.5. State Oi	l & Gas Lease No.	
OPERATOR						
APPLICATIO	N FOR PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK			
1a, Type of Work		andrewater of the commence of the second		7. Unit Ag	reement Name	
1	1			1		
b. Type of Well DRILL X		DEEPEN	PLUG B	ACK 8. Farm or	Lease Name	
OIL TOT GAS	IPLE DRIIT	TT "A"				
well X well 2. Name of Operator	9. Well No					
· ·	OTT #0\\tD4\\T\	·		9. Well 140	_	
THE SUPERIOR (	OIL COMPANY				1	
3. Address of Operator	0 1(7074);0 5771	10 70701			10. Field and Pool, or Wildcat	
	O, MIDLAND, TEXA	AS /9/01		UNDES	SIGNATED	
4. Location of Well UNIT LETTE	ER <u>E</u> LOC	ATED1830 F	EET FROM THE NORT	LINE		
1						
AND 660 FEET FROM	THE WEST LIN	E OF SEC. 22	WP. 9S RGE. 341	E NMPM (	7777777777777	
				12. County		
				LEA		
<i>***</i> *********************************	<i>\</i>	††††††††††† <u>†</u>	********	7777771111		
4++++++++++++	+++++++	7/1////////////////////////////////////	9. Proposed Depth 19	A. Formution	20. Rotary or C.T.	
21. Elevations (Show whether DF		& Status Plug. Bond	9,950 1	BOUGH ''C''	ROTARY	
!			•		ox. Date Work will start	
EST. KB 4252	J BLANI	KET - OK L	INKNOWN AT PRESEI	NT I SE	PTEMBER 8, 1968	
23.	p	PROPOSED CASING AND	CEMENT PROGRAM			
	·	TO TO THE CHART THE	- Cemerri Rockam	·		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP	
15"	11-3/4"	42#	400'	400	SURFACE	
11"	8-5/8"	32∜	4,200'	400	2,000'	
7-7/8"	5-1/2"	17#	9,950'	250	8,500'	
•	1	•		, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
and casing run productive string determine if con	in accordance wing (5-1/2" casing manerical producted 5-1/2"	ith the above p ng) the well wi tion is present	ools to a total or ogram except the logged and in the Bough "(e run and zone possible).	hat prior to rud drill stem to come. If co	unning the ested to owmerical	
				12-11-6	4	
IN ABOVE SPACE DESCRIBE PE	ROPOSED PROGRAM: IF	PROPOSAL IS TO DEEPEN (	OR PLUS BACK, GIVE DATA ON	PRESENT PRODUCTIVE ZO	NE AND PROPOSED NEW PRODU	
TIVE ZONE, GIVE BLOWOUT PREVENT	TEH PROGRAM, IF ANY.					
I hereby certify that the informati	on above is true and com	plete to the best of my k	nowledge and belief.		•	
1 10 · 1		mu Prod	luction Engineer	n Aus	gust 30, 1968	
Signed	rsay	litle 1100	======================================	Date 170		
(This space for	Stafe Uses					
	1 1/2				A TOTAL SALA	
APPROVED BY	VIIInes	TITLE		DATE	11. 15数量	
7/0	J. J. J.	_ 11164				
CONDITIONS OF APPROVAL, I	- Aprit:					
, j	17					

## NEW KICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

		All distances must be iro		the Beetless.	······································			
Operator  The Superi	or Oil Com		Lease CEP P	ruitt "A"	Well No.			
Unit Letter	Section	Township	Rounge	County	! na			
Actual Footage Loca	22 T-9-5 R-34-E				Lea			
660		West in an	1830	set from the Nort	h			
Ground Level Elev.	feet from the Producing Fo	ine did	ool fe	eet from the	line  Dedicated Acreage:			
4,25/1 SST	i -	J 101	UNDESIGNAME	i.	Lot Acres			
1. Outline the	e acreage dedica an one lease is	ated to the subject wel	l by colored pencil	or hachure marks on	the plat below.  thereof (both as to working			
3. If more that dated by control Yes  If answer in this form if	n one lease of dommunitization, to the lease of dommunitization of the lease of	unitization, force-pooling nswer is "yes," type of owners and tract descri	g. etc?  consolidation  ptions which have a	actually been consol	idated. (Use reverse side of			
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. 10 COMMANTALL OF ACREASING UNIVERSITY OF TOX NOT A COMMINICAL CONTRACTOR OF ACREASING UNIVERSITY OF TOX NOT A COMMINICAL CONTRACTOR.								
1830 °	" 1			Name Position Company Date	CERTIFICATION  By certify that the information conherein is true and complete to the finy knowledge and belief.  A. A. C.			
	 		<del> </del>	shown notes under i is true knowle  Date Sur	by certify that the well location on this plat was plotted from field of actual surveys made by me or my supervision, and that the same e and correct to the best of my adge and belief.  Eveyed  Ligust 24, 1968  and Professional Engineer and Surveyor			
				Rarl Certifica	K. Monteith te No.  1317 LS			