

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-22745
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. 13196
7. Lease Name or Unit Agreement Name Mathers "A"
8. Well No. 1
9. Pool name or Wildcat North Bagley Permo Penn Pool

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Roberts & Hammack Inc.
3. Address of Operator 4925 Greenville Ave., Suite 1060, Dallas, TX 75206	4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>30</u> Township <u>11S</u> Range <u>33E</u> NMPM <u>Lea</u> County <u></u>
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR 4312'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Workover began Jan. 2, 1990. Set a cast iron bridge @ 8840' and dumped cement on the plug as instructed by the Hobbs OCD Office. Closest perforations to the plug are 8856-63', 8872-78', 8883-90'. PBDT 8795'. Squeezed off Wolfcamp B perms @ 8686-98', and a hole in the casing @ 8593' with 125 sx of cement. Set EZ drill plug @ 8550'. Squeezed off a collar leak @ 7225' w/25 sx of cement. Set EZ drill plug @ 7153'. Drilled out plug (7153') and cement, pressured up to 1000 lbs., casing held, released pressure. Drilled out plug (8550') and cement from 8550'-8698'. Perforated 8594-98' 2spf. Acidized w/3000 gals acid, swabbed. 1-18-90 ran a 4" Kobe fluid operated pump. Circulated the tbq & csg w/210 bbls of oil. Will submit a Form C-116 when the 210 bbls has been recovered.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Field Representative

DATE 1-23-90

TYPE OR PRINT NAME

John A. Gardere

TELEPHONE NO. (214) 369-6310

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY

DISTRICT I SUPERVISOR

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JAN 29 1990