NO. OF COPIES RECE	IVED		
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SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
		I	1

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE		REQUEST F	OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65		
	FILE			AND ISPORT OIL AND NATURAL G			
	U.S.G.S.	AS					
-	LAND OFFICE						
	TRANSPORTER	OIL					
	OREDATOR	GAS					
_ }	PRORATION OFF	ICE					
1.	Operator	102					
	Address						
	Box 353 M						
	New Well		Change in Transporter of:				
	Recompletion		Oil Dry Gas				
	Change in Ownership	· 🗆	Casinghead Gas Condens	ate			
	If change of owners and address of prev						
	DESCRIPTION O		LEASE				
	Lease Name		Well No. Pool Name, Including Fo	la = 1 1			
	Mathera A		1 N. Begley, L.	State, rederdi	or Fee Fag.		
	Location Unit Letter	C , 66	Feet From The Line	and 1935 Feet From T	The		
		20		333 , NMPM, LEA	County		
	Line of Section	30 точ	waship IIS Range	331 , NMPM, LEA			
	DESCRIPTION O	TRANSBOR	TER OF OIL AND NATURAL GAS	2			
111.	Name of Authorized	Transporter of Oil	or Condensate	Address (Give address to which approv	ped copy of this form is to be sent)		
				AR 1725, Midle Address (Give address to which approx	end, Texas  oed copy of this form is to be sent)		
	1	rolaus Com		Is gas actually connected? Who	e. Oklahoma 74100		
			Unit Sec. Two. Ege.	Is gas actually connected? Whe	en		
	If well produces oil give location of tank		0   30   3.5   35	F.3	1/5/39		
	If this production i	s commingled wi	th that from any other lease or pool,	give commingling order number:			
17.	COMPLETION D		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.		
	Designate Tv	pe of Completion		i i i i i i i i i i i i i i i i i i i			
	Date Spudded	<u> </u>	Date Compl. Ready to ∋rod.	Total Depth	P.B.T.D.		
	Elevations (DF, RK	B, RT, GR, etc.,	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth		
	Perforations			<u> </u>	Depth Casing Shoe		
	TUBING, CASING, AND			DEPTH SET	SACKS CEMENT		
	HOLE	SIZE	CASING & TUBING SIZE	DEF IN SET			
V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exce							
•	OIL WELL		able for this de	pth or be for full 24 hours)  Producing Method (Flow, pump, gas l	ift, etc.)		
	Date First New Oil	l Run To Tanks	Date or lest	Producting Memory (1997)			
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size		
					Gas • MCF		
	Actual Prod. Durin	g Test	Oil-Bbls.	Water - Bbls.	GGB - MOF		
	l			<u> </u>			
	GAS WELL						
	Actual Prod. Test	-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (p	itot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
					ATION COMMISSION		
. V	VI. CERTIFICATE OF COMPLIANCE				ATION COMMISSION		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			regulations of the Oil Conservation	APPROVED 1	, 19		
				BY That			
			the sear or my whomselve and assess	OK DISTRICT I			
				TITUE			
		compliance with RULE 1104.					

above is true and con	aprete to the best of my mine was agreement	
	1 Spring	
COLLYC	(Signature)	
	(Title)	
175764		_
	(Date)	

(Date)

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.