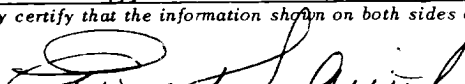


5a. Indicate Type of Lease

State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
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5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Unit Agreement Name									
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						8. Farm or Lease Name Mathers A									
2. Name of Operator Sam Boren						9. Well No. 1									
3. Address of Operator Box 953, Midland, Texas						10. Field and Pool, or Wildcat Undesignated									
4. Location of Well UNIT LETTER C LOCATED 650 FEET FROM THE N LINE AND 1900 FEET FROM W LINE OF SEC. 30 TWP. 11S. RGE. 33E NMPM						12. County Lea									
15. Date Spudded 9/14/68		16. Date T.D. Reached 10/26/68		17. Date Compl. (Ready to Prod.) 11/24/68		18. Elevations (DF, RKB, RT, GR, etc.) 4312 GR		19. Elev. Casinghead 4314							
20. Total Depth 10386		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By Rotary Tools 0 - 10386		Cable Tools							
24. Producing Interval(s), of this completion - Top, Bottom, Name 9983' - 10326' Lower Penn								25. Was Directional Survey Made no							
26. Type Electric and Other Logs Run Acoustic Velocity								27. Was Well Cored no							
28. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
11 3/4		42		426		17 1/2		350		none					
8 5/8		24 & 32		3909		9 7/8		450		"					
4 1/2		11.6		10386		7 7/8		450		"					
29. LINER RECORD										30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE		DEPTH SET		PACKER SET	
										2		9954		9954	
31. Perforation Record (Interval, size and number) 9983' - 10326'						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						9983 - 10376		10,000 gal. acid							
33. PRODUCTION															
Date First Production 11/24/68				Production Method (Flowing, gas lift, pumping - Size and type pump) pump						Well Status (Prod. or Shut-in) prod					
Date of Test 11/24/68		Hours Tested 24		Choke Size		Prod'n. For Test Period 346		Oil - Bbl. 346		Gas - MCF 320		Water - Bbl. 320		Gas - Oil Ratio 950	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate 346		Oil - Bbl. 346		Gas - MCF 328.7		Water - Bbl. 320		Oil Gravity - API (Corr.) 47.3			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented										Test Witnessed By Nolan Beck					
35. List of Attachments Electric log, Inclination survey															
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.															
SIGNED 				TITLE Agent				DATE 11/27/68							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. ~~Amo~~ ~~hustler~~ 1323 T. ~~Amo~~ ~~Cisco~~ 9220
T. ~~Amo~~ ~~Concil~~ 2320 T. ~~Amo~~ ~~Ranger~~ ~~Lo~~ 9408
B. Salt _____ T. ~~Amo~~ ~~Canyon~~ 8538
T. Yates 2420 T. ~~Amo~~ ~~H. Perm~~ 9272
T. 7 Rivers 2623 T. ~~Amo~~ ~~Perm~~ 10130
T. Queen 2258 T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 3722 T. Simpson _____
T. Glorieta 3111 T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinbry _____ T. Gr. Wash _____
T. Tubb 6510 T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo 7540 T. Bone Springs _____
T. Wolfcamp 3416 T. _____
T. Penn _____ T. _____
T. Cisco (Bough C) 3151 T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzte _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	426	426	Surface rock & redbed				
426	2149	1723	Redbed & Anhy				
2149	3704	1535	Anhy				
3704	7379	3695	Lime				
7379	7822	443	Lime & Shale				
7822	10486	2564	Lime				