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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	

K5615

1. TYPE OF WELL				
OIL WELL ☒	GAS WELL ☐	DRY ☒	OTHER ☐	
2. TYPE OF COMPLETION				
NEW WELL ☒	WORK OVER ☐	DEEPEN ☐	PLUG BACK ☐	DIFF. RESVR. ☐
OTHER ☐				

7. Unit Agreement Name

8. Farm or Lease Name

Mobil

9. Well No.

1

10. Field and Pool, or Wildcat

Wildcat

3. Name of Operator

Sunset International Petroleum Corporation

4. Address of Operator

201 Wall Bldg. Suite 308, Midland, Texas

5. Location of Well

UNIT LETTER N	LOCATED 2 660 FEET FROM THE 1/2 South LINE AND 944 1980 FEET FROM
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THE West LINE OF SEC. 3 TWP. 11 S RGE. 34 E NMPM	12. County
	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
10-18-68	1-3-69	Tested 1-20-69	4165.2 GR	4165

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
13,995	12,226	12,226	Rotary		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
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Perforated Mississippian 13,036 to 13,086

no

26. Type Electric and Other Logs Run	27. Was Well Cored
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Acoustic Velocity, Pozzo Log, Guard Log and cement bond log

no

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48 H2	371	17 1/2	375 sacks - Circulated	
8 5/8	32 # 24 J55	4169	11	300 sacks	
4 1/2	13.5 # 11.6 H80	13,995	7 7/8	350 sacks-Top 12,980 bond Log	
Pumped 35 sacks in and over perfs. top 12,870-3400PSI					

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8 EUE	12,995 Baker R Packer	

31. Perforation Record (Interval, size and number) Perforated 1 hole, 13,036, 13,056, 13,058, 13,060, 13,064, 13,072, 13,076, 13,079, and 13,086. Size holes .53 Jets.	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	13,036-13,086	500 gal. 15% reg. Acid.
	Drill stem test	9985 to 9996
	Drill stem test	13,016 to 13,078
	Drill stem test	13,345 to 13,395

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
						Shut in for plug OK	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
1-21-69	24	3/4" Orf.		2	150 MCF	10	75 to 1
Flow Taking Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
no	Packer		2	150	10	49.7	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
test vented	Denver Gravitt-Ed Mays

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Denver Gravitt** TITLE **District Superintendent** DATE **1-30-69**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>2025</u>	T. Canyon <u>10400</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>2073</u>	T. Strawn <u>10987</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2640</u>	T. Atoka <u>11580</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2730</u>	T. Miss <u>12240</u>	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2849</u>	T. Devonian <u>13354</u>	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4010</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5475</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6922</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7745</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9072</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9982</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2025	2073	48	Anhy				
2073	2640	567	Salt				
2730	2849	119	Yates				
4010	5475	1465	San Andres				
5475	6922	1447	Glorieta				
6922	7745	823	Tubb				
7745	9072	1327	Abo				
9072	9982	910	Wolfcamp				
9982	10400	418	Cisco (Bough C)				
10400	10987	587	Canyon				
10987	11580	593	Strawn				
11580	12240	660	Atoka				
12240	13354	1114	Miss				
13354	13395	41	Devonian				