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	SANTA FE			
	FILE			
	U.S.G.S.			
	LAND OFFICE			
1.	TRANSPORTER	OIL		
		GAS		
	OPERATOR			
	PRORATION OFFICE			

II.

III.

IV.

V.

VI.

## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE	REQUES	REQUEST FOR ALLOWABLE  Supersedes Old C-104 and C-116  Effective 1-1-65			
U.S.G.S.	$\Delta N1J$				
LAND OFFICE	AUTHORIZATION TO TRANSPORT QILLAND NATURAL GAS				
TRANSPORTER OIL					
OPERATOR GAS					
PRORATION OFFICE					
Operator Acoust Animo Cons	The arres				
MONSANTO COM	PANY				
101 North Ma	rienfeld, Midland, Texas	79701			
Reason(s) for filing (Check proper	·	Other (Please expla	in)		
New Well Hecompletion	Change in Transporter of: Oil Dry (	300			
Change in Ownership		ensate			
T6 -1					
If change of ownership give nam and address of previous owner _	ne	···			
DESCRIPTION OF WELL AS	ND LEASE -UND	ESIGNATED	The Arms		
DESCRIPTION OF WELL AN Lease Name		Jame, Including Formation	Kind of Lease		
MGF STATE		ida (Penn.)	State, Federal or Fee State		
Location	1000 Nameh		562		
Unit Letter ;	1980 Feet From The North	ine and 660 Fee	et From The West		
Line of Section 30 ,	Township 108 Range	34B , NMPM,	Lea County		
DESIGNATION OF TRANSPO Name of Authorized Transporter of	ORTER OF OIL AND NATURAL G		ch approved copy of this form is to be sent)		
Service Pipe Line	e Co.	3411 Knoxville Av	ve., Lubbock, Texas		
Name of Authorized Transporter of			h approved copy of this form is to be sent)		
None	Unit Sec. Twp. Rge.	Is gas actually connected?	When		
If well produces oil or liquids, give location of tanks.	G 30 108 34E	No No	Unknown		
If this production is commingled	with that from any other lease or pool	, give commingling order numb	per:		
COMPLETION DATA	Oil Well Gas Well				
Designate Type of Compl		New Well Workover De	epen 'Plug Back 'Same Res'v.'Diff. Res'v.		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
9/24/68	10/30/68	10,010'	9967 *		
Pool  Vada (Penn.)	Name of Producing Formation <b>Bough</b> "C"	Top Oil/Gas Pay	Tubing Depth  9915 *		
Perforations	Bough C	77.7.1	Depth Casing Shoe		
9934-42° 2 shots	per foot		99981		
		ND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
10-5/8"	8-5/8"	3972'	450		
7-7/8"	5-1/2"	9998'	300		
2-3/8"	2-3/8"	99151	-		
TEST DATA AND REQUEST OIL WELL		after recovery of total volume of a depth or be for full 24 hours)	load oil and must be equal to or exceed top allow-		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump	o, gas lift, etc.)		
<b>10-29-68</b> Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
13½ hrs	350	Pkr	32/64"		
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	406	79	630		
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
. esting Method (pitot, back pr.) Tubing Pressure		Casing Pressure	Choke Size		
CERTIFICATE OF COMPLI	ANCE	- OII CONS	FRVATION COMMISSION		
CERTIFICATE OF COMPLI	ANCE	OIL CONS	ERVATION COMMISSION		
	nd regulations of the Oil Conservation		APPROVED, 19		
	ed with and that the information giver the best of my knowledge and belief.		BY Al Ather		
-	_				
$\Lambda$ , $\Lambda$ .	. /	TITLE	led in compliance with		
W-W-41	Tole	14	led in compliance with RULE 1104. or allowable for a newly drilled or deepened		
- V	Primary I	- I this form must be a	ocompanied by a tabulation of the deviation		

Dist. Prod. Supt.

 $(\overline{Title})$ November 1, 1968

(Date)

well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.