furnis 23.	h later	blanket	not awarded		upon	approval
	whether DF, RT, etc.)		21B, Drilling Contractor		22. Approx.	. Date Work will start
			19. Proposed Depth 10,200 ¹	19A. Formation Bough	"C"	20, Rotary or C.T. Rotary
					12. County	
AND 660	FEET FROM THE	est Line of Sec. 30	TWP. 108 RGE. 34			
4. Location of Well	UNIT LETTER	LOCATED 1980	FEET FROM THE NOT		111111	
		d, Midland, Texas 7970	1		Iq. pero an	(Penn.)
Address of Opera					1	73775 14.57EF1
2. Name of Operator	TO COMPANY				9. Well No.	
OIL WELL		OTHER	ZONE MU	ZONE		State
b. Type of Well	DRILL	DEEPEN			8, Farm or L	
la. Type of Work					7. Unit Agree	ement Name
,AP	PLICATION FOR	PERMIT TO DRILL, DEEPEN	, OR PLUG BACK			
	l					
OPERATOR				ľ	0G-4	-
U.S.G.S.				-		& Gas Lease No.
FILE					5A. Indicate	Type of Lease
SANTA FE				F	Nevised 1-1-6	5.0,
DISTRIBUTIO		orm C-101				
NO. OF COPIES REC					?- (≦.	1. 2. 11 C

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE		WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	11-3/4"	42#	350'	350	Circ. to surface
10-5/8"	8-5/8"	24#	4,000'	500	20001
7-7/8"	5-1/2"	15.5# & 17#	10,200'	200	9200'
			-		

Drill 15" hole to 350' and set and cement 11-3/4" casing to surface. Drill 10-5/8" hole to 4000', set 8-5/8" casing and cement w/500 sx. Drill 7-7/8" hole to 10,200', set and cement 5-1/2" casing w/200 sx. Hole will be drilled w/fluid system. Perforate and treat any sones which indicate they would be commercially productive of eil or gas. Drill stem test all shows of eil or gas. BOP: Ser 1500 hydril & Ser 1500 dbl. hyd.

113/4

APPPOVAL VALID DR & DASS UNLESS DOLLING COMMENCED. 12-16-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-TIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Signed	Title	Dist. Prod. Supt.	
(This space for State Use))		DATE
CONDITIONS OF APPROVAL, IF ANY:			