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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
K-5442

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
H. C. HOOD
3. Address of Operator
522 Bank of the Southwest, Midland, Texas 79701
7. Unit Agreement Name
8. Farm or Lease Name
T. P. State
9. Well No.
2
10. Field and Pool, or Wildcat
Undesignated

4. Location of Well
UNIT LETTER **F** LOCATED **1980** FEET FROM THE **North** LINE AND **1980** FEET FROM
West **25** **10S** **33E**
THE LINE OF SEC. TWP. RGE. NMPM
12. County
Lea

15. Date Spudded
9-17-68
16. Date T.D. Reached
10-18-68
17. Date Compl. (Ready to Prod.)
11-10-68
18. Elevations (DF, RKB, RT, GR, etc.)
4216.3 GR
19. Elev. Casinghead
20. Total Depth
10,000'
21. Plug Back T.D.
9945'
22. If Multiple Compl., How Many
23. Intervals Drilled By
Rotary Tools
0-10,000'
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name
9919 - 9929 Permo Penn
25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Acoustic Velocity
27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
1 3/4"	34#	360	17"	400 SX	
1 5/8"	24# & 32#	3995	11"	350 SX	
1 1/2"	11.6#	10000	7 7/8"	400 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8"	9933	9811

31. Perforation Record (Interval, size and number)
9919', 9924', 9929' - 2 shots per ft.
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
9919 - 9929
AMOUNT AND KIND MATERIAL USED
2,000 gal. acid

33. PRODUCTION
Date First Production
11-10-68
Production Method (Flowing, gas lift, pumping - Size and type pump)
Pump
Well Status (Prod. or Shut-in)
Prod.
Date of Test
11-10-68
Hours Tested
24
Choke Size
Prod'n. For Test Period
279 Oil - Bbl.
335 Gas - MCF
151 Water - Bbl.
1200 - 1 Gas - Oil Ratio
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate
279 Oil - Bbl.
335 Gas - MCF
151 Water - Bbl.
47.1 Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Vented
Test Witnessed By
Dean Pate

35. List of Attachments
Log & Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED *Shirley M. Farris* TITLE **Agent** DATE **11-11-68**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1977	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2026	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2506	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2661	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3941	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5392	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6895	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7735	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9148	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9912	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1977	1977	Red beds				
1977	2026	49	Anhydrite				
2026	2506	480	Salt & anhydrite				
2506	2661	155	Dolomite				
2661	3941	1280	Dolomite, anhydrite & sandstone				
3941	5392	1451	Dolomite				
5392	5475	83	Sandstone				
5475	6895	1420	Dolomite w/scattered shale & sandstone				
6895	7038	143	Sandstone & shale				
7038	7735	697	Dolomite w/interbedded shale				
7735	8310	575	Red shale & dolomite				
8310	9148	838	Dolomite				
9148	9912	764	Limestone w/interbedded shale				
9912	9936	24	Porous limestone				
9936	10000	64	Limestone & shale				