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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State  Fee

5. State Oil & Gas Lease No.  
**K-3985**

1a. TYPE OF WELL  
OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. TYPE OF COMPLETION  
NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

7. Unit Agreement Name

8. Farm or Lease Name  
**Vera**

2. Name of Operator  
**Stoltz & Company-Clark**

3. Address of Operator  
**c/o Oil Reports & Gas Services, Box 763, Hobbs, New Mexico**

9. Well No.  
**1**

10. Field and Pool, or Wildcat  
**N Bagley Lower Penn**

4. Location of Well  
UNIT LETTER **E** LOCATED **1980** FEET FROM THE **North** LINE AND **810** FEET FROM

THE **West** LINE OF SEC. **32** TWP. **11S** RGE. **33E** NMPM

12. County  
**Lea**

15. Date Spudded **9/21/68** 16. Date T.D. Reached **10/14/68** 17. Date Compl. (Ready to Prod.) **11/1/68** 18. Elevations (DF, RKB, RT, GR, etc.) **4310 KB** 19. Elev. Casinghead

20. Total Depth **10,350** 21. Plug Back T.D. **10,285** 22. If Multiple Compl., How Many \_\_\_\_\_ 23. Intervals Drilled By **0 - TD** Rotary Tools Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name  
**10,120-10,256 Lower Penn**

25. Was Directional Survey Made  
**Yes**

26. Type Electric and Other Logs Run  
**Acoustic, Guard, Perzo**

27. Was Well Cored  
**No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<b>13 3/8</b>	<b>48#</b>	<b>365</b>	<b>17 1/2</b>	<b>400</b>	<b>none</b>
<b>8 5/8</b>	<b>24# &amp; 32#</b>	<b>3737</b>	<b>11</b>	<b>200</b>	<b>none</b>
<b>4 1/2</b>	<b>11.6#</b>	<b>10350</b>	<b>7 7/8</b>	<b>500</b>	<b>none</b>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
<b>2 3/8</b>	<b>10,110</b>	<b>10,110</b>

31. Perforation Record (Interval, size and number)  
**10,120-24, 10,198-200, 10,254-56**  
**2 jet shots per foot**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<b>10,120-256</b>	<b>6,000 gal 15% acid</b>

33. PRODUCTION

Date First Production **11/1/68** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
<b>11/1-2/68</b>	<b>24</b>	<b>24/64</b>	<b>110</b>	<b>119</b>	<b>80</b>	<b>1082</b>	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Cil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
<b>120#</b>	<b>Pkr</b>	<b>110</b>	<b>119</b>	<b>80</b>	<b>46.0</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Vented** Test Witnessed By **Cuin Norvill**

35. List of Attachments  
**1 Copy electric logs**

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED H. L. Smith TITLE Agent DATE 12/30/68

**INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

**Southeastern New Mexico**

**Northwestern New Mexico**

T. Anhy. <u>1621</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1678</u>	T. Strawn <u>10048</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2341</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2436</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>3693</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5129</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddeock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6520</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7260</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Mid Penn 9910</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	335	335	Surface Sand				
335	1620	1285	Red Bed				
1620	2435	815	Anhydrite & Salt				
2435	2560	125	Sandy Lime				
2560	3695	1135	Lime & Anhydrite				
3695	5130	1435	Lime & Dolomite				
5130	6520	1390	Dolomite & Sand				
6520	7325	805	Dolomite, Shale & Sand				
7325	7820	495	Lime & Shale				
7820	8370	550	Lime & Dolomite				
8370	10350	1980	Lime & Shale				