

COUNTY	LEA	FIELD	Bagley, North	STATE	MN 30-635-227E1
OPR	STOLTZ & CO., INC. - CLARK			MAP	
	1 Vera				
	Sec. 32, T-11-S, R-33-E			CO-ORD	
	1980' FNL, 810' FWL of Sec.				
	Spd 9-21-68			CLASS	
	Cmp 11-1-68			FORMATION	DATUM
CSG & SX - TUBING				FORMATION	DATUM
13 3/8" 365' 400					
8 5/8" 3737' 200					
4 1/2" 10350' 300					
LOGS EL GR RA IND HC A					
	TD 10350', PED 10285'				

IP L/Penn. Perfs 10120-256' Flwd 110 EOPD + 80 BW. Pot. Based on 24 hr test thru 24/64" chk., TP 120#, CP Pkr, Gas Volume 119 MCFGPD.

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CONT. Moran Drlg. Co. PROP DEPTH 10,350' TYPE RT
DATE

F.R. 9-26-68; Opr's Elev. 4298' GL
PD 10,350' - L/Penn.
Contr. - Moran
10-1-68 Drlg. 6810' lm.
10-8-68 Drlg. 8800' lm.
10-16-68 TD 10350', running casing.
10-21-68 TD 10350', WO Comp Unit
10-28-68 TD 10350', prep perf.
11-4-68 TD 10350', PED 10285', test.
Perf 10120-124', 10198-200', 10234-256',
W/2 SPF
Acid (10120-256') 6000 gals.
11-11-68 TD 10350', PED 10285', COMPLETE

Vera _____
Lease _____

Well No.	1	Unit	E	S	T	R
			32	32	11	33

PERMO
 Pool BAGL Y POWER PENN NORTH
 Operator TIPPERARY CORP.

Lease Vera

Well No. 1 Unit F S 32 T 11 R 22

DATE OF TEST	Daily Allowable	PRODUCED DURING TEST				Gas Oil Ratio	Packer Leakage Field
		Water, Bbls.	Oil, Bbls.	Gas, MCF			
11-22-68	329	38	345	374.67		1086	
4-1-69	320	31	322	219.79		583	
6-19-69	363	0	391	325.7		833	
7-13-70	250	2.2	143	325.7		1684	
1-14-71	193	44	2363	737.5		3125	
7-15-71	197	44	163	676		4147	
7-3-73	134	0	103	820		7961	
7-2-73	101	23	150	428		3172	
7-9-73	157	32	88	398		9068	
7-10-74	80	5	61	625		10246	
6-10-75	47	15	47	327		6957	
5-31-76	35	7	35	322		9200	
6-15-77	31	29	18	189		10500	
5-1-78	18	0	22	467		7391	
5-26-79	22	4	22	125		4369	
8-1-81	22	4	22	29		5682	
6-3-82	11	14	11	26		2363	
5-13-83	11	14	8	757M		757M	
6-18-84	8	14	14	757M		757M	
6-9-85	14	19	5	757M		757M	
6-16-86	3	19	4	757M		757M	
6-4-87						8000	