

NO. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E9669
7. Unit Agreement Name
8. Farm or Lease Name New Mexico "CC" St.
9. Well No. 4
10. Field and Pool, or Wildcat Inbe Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>
2. Name of Operator KKA Corporation
3. Address of Operator 405 Wall Towers East - Midland, Texas 79701
4. Location of Well UNIT LETTER <u>F</u> , <u>1980</u> FEET FROM THE <u>West</u> LINE AND <u>2086</u> FEET FROM THE <u>North</u> LINE, SECTION <u>27</u> TOWNSHIP <u>10-S</u> RANGE <u>33-E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4208' DF

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUGGING PROCEDURE:

- 30 sk cement plug @9600' - Perf. 9686-9696; fill hole w/9.5 laden fluid *25 sks Gel/100 bbls*
- Top of cement behind 5 1/2" csg. @7600'.
- Pull 5 1/2" csg. from approx. 7200'.
- 20 sk cement plug on top of 5 1/2" csg. stub.
- 20 sk cement plug @5350' - top of Glorieta. *All plugs 100' in length*
- 20 sk cement plug @4100' - bottom of 8-5/8" csg.
- Pull 8-5/8" csg. from approx. 1000' - 20 sks. cement @ stub.
- 20 sk plug @base of surface csg. @347'.
- 10 sk plug top of 11-3/4" csg.; set marker; & clean up location.

24 hr. notice prior to setting plugs

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Haris Modur* TITLE Agent DATE 10-17-72

APPROVED BY *Joe D. Ramey* TITLE Dist. I, Supv. DATE OCT 19 1972

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
OCT 13 1972
OIL CONSERVATION COMM.