l.	NO. OF COPIES RECEIVED				
	DISTRIBUTIO	NC			
	SANTA FE				
	FILE				
	u.s.g.s.				
	LAND OFFICE				
	IRANSPORTER	OIL			
	TRANSPORTER	GAS			
	OPERATOR				
	PRORATION OFFICE				

	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			Effective 1-1-6	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65			
ı.	PRORATION OFFICE Operator								
	Amini Oil Corporation								
	400 Wall Towers West, Midland, Texas 79701								
	Reason(s) for filing (Check proper box) Other (Please explain)								
	New We!l Recompletion	Change in Transporter of: Oil Dry Ga	s						
ļ	Change in Ownership X	Casinghead Gas Conden	sate						
	If change of ownership give name and address of previous owner	Humble Oil & Refining,	Co. P.O. Box	1600, Mic	lland, Texas	79701			
II.	DESCRIPTION OF WELL AND I	LEASE Well No. Pool Name, Including Fo	ormation	Kinc of Lease		Lease No.			
	New Mexico "CC" Sta			State, Federal c	r Fee State	E9669			
,	Unit Letter F : 198	O Feet From The West Line	e and 2086	Feet From The	North				
	Line of Section 27 Tow	mship 10-S Range 3	33-E , NMPM	, Lea		County			
II.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S						
	Name of Authorized Transporter of Oil Service Pipeline Comp		Address (Give address		ck, Texas 79	1			
!	Name of Authorized Transporter of Cas	-	Address (Give address						
	Warren Petroleum Corp				Oklahoma 7	4102			
	If well produces oil or liquids, J 27 10-S 33-E Yes 11-12-68								
	If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling orde		CTB172				
	Designate Type of Completio	n - (X) Gas Well	New Well Workover	Deepen	Plug Back Same Res	tv. Diff. Restv.			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth				
	Perforations	1	1	Depth Casing Shoe					
		TUBING, CASING, AND	CEMENTING RECOR	:D					
	HOLE SIZE	CASING & TUBING SIZE	DEPTHS	ET	SACKS CEM	ENT			
v .	TEST DATA AND REQUEST FOOIL WELL Date First New Oil Bun To Tanks	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volu pth or be for full 24 hours Producing Method (Flou	·)		xceed top allow-			
ļ	Length of Test	Tubing Pressure	Casing Pressure		Choke Size				
	Length of lest	1 4 5 1 7 1 4 4 5 1							
	Actual Prod. During Test	OII-Bbis.	Water - Bbls.	,	Gas-MCF				
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut	-in)	Choke Size				
ا VI.	CERTIFICATE OF COMPLIANC	CE CE			ION COMMISSION	N			
	hereby certify that the rules and regulations of the Oil Conservation		APPROVED JUN 2 3 1971						
	I hereby certify that the rules and r Commission have been complied w above is true and complete to the	ith and that the information given	la Gre	BY Sellines					
	above is true and complete to the	Jost of my knowledge and bench.	SUPERVISOR DISTRICT						
						1104.			
	(X. d)	200	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
•	(Signa Control	•							
	(Tit	le)	All sections of this form must be filled out completely for allowable on new and recompleted wells.						
	June 21		Eill out only	Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.					
	(Da	te)	many to the state of the second communication and the second communication						

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JUN 221971

OIL CONSERVATION COMM. HOBES, N. M.