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NEW MEXICO OIL CONSERVATION COMMISSION C.

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-9669</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Humble Oil &amp; Refg Co.</b>	8. Farm or Lease Name <b>NEW MEXICO CC State</b>
3. Address of Operator <b>Box 1600 - Midland, Texas 79701</b>	9. Well No. <b>4</b>
4. Location of Well UNIT LETTER <b>F</b> <b>1980</b> FEET FROM THE <b>N</b> LINE AND <b>2086</b> FEET FROM THE <b>N</b> LINE, SECTION <b>27</b> TOWNSHIP <b>10-S</b> RANGE <b>33-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Inbe Penn</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4208 DF</b>	12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING CPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**MIRU, pulled rods & tbq. Set RTTS phr @ 9581 and treated w/ 10,000 gal NE acid from 9686 to 9696' as follows:**  
**2500gal - 20% NE acid @ 0 psi and 7BPM then 200# Unibeads;**  
**2500gal - 20% NE acid @ 0 psi and 7BPM then 200# Unibeads;**  
**2500gal - 20% NE acid @ 0 psi and 8BPM then 400# Unibeads;**  
**2500gal - 20% NE acid @ 0 psi and 8BPM**  
**flushed formation w/ 1300# @ 8BPM. Pulled out treating equipment, reran production assembly and return Well to pumping Status.**

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **A. L. Clemmer** TITLE **Unit Head** DATE **7/1/69**  
 APPROVED BY **[Signature]** TITLE                      DATE **JUL 7 1969**  
 CONDITIONS OF APPROVAL, IF ANY: