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Form C-105  
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E 9669</b>

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name -	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name <b>New Mexico CC State</b>	
2. Name of Operator <b>Humble Oil &amp; Refg Co</b>		9. Well No. <b>4</b>	
3. Address of Operator <b>Box 1600- Midland, Texas 79101</b>		10. Field and Pool, or Wildcat <b>Inbe Penn</b>	
4. Location of Well UNIT LETTER <b>F</b> LOCATED <b>1980</b> FEET FROM THE <b>W</b> LINE AND <b>2086</b> FEET FROM THE <b>N</b> LINE OF SEC. <b>27</b> TWP. <b>10-S</b> RGE. <b>33-E</b> NMPM		12. County <b>Lea</b>	
15. Date Spudded <b>10-6-68</b>	16. Date T.D. Reached <b>10-30-68</b>	17. Date Compl. (Ready to Prod.) <b>11-8-68</b>	18. Elevations (DF, RKB, RT, GR, etc.) <b>4203 DF</b>
19. Elev. Casinghead -	20. Total Depth <b>9830</b>		
21. Plug Back T.D. -		22. If Multiple Compl., How Many -	23. Intervals Drilled By <b>9830</b>
24. Producing interval(s), of this completion - Top, Bottom, Name <b>9686-9696 Bough C</b>			25. Was Directional Survey Made <b>No</b>
26. Type Electric and Other Logs Run			27. Was Well Cored <b>No</b>

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42	347	15"	350 AX	None
8 5/8"	24	4086	11"	900 AX	None
5 1/2"	14-15.5-17	9817	7 7/8	325 AX	None

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2" RLB	9702
						9650'

31. Perforation Record (Interval, size and number) <b>9686-9696' - w/ 2 shots/ft.</b>	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL <b>9686-9696'</b> AMOUNT AND KIND MATERIAL USED <b>1000 gals 15% NE Acid</b>
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33. PRODUCTION							
Date First Production <b>11-8-68</b>		Production Method (Flowing, gas lift, pumping - Size and type pump) <b>Flowing</b>				Well Status (Prod. or Shut-in) <b>Prod.</b>	
Date of Test <b>11-13-68</b>	Hours Tested <b>24</b>	Choke Size <b>20/64</b>	Prod'n. For Test Period <b>248</b>	Oil - Bbl. <b>248</b>	Gas - MCF <b>263</b>	Water - Bbl. <b>2</b>	Gas - Oil Ratio <b>1060</b>
Flow Tubing Press. <b>250</b>	Casing Pressure <b>-</b>	Calculated 24-Hour Rate <b>248</b>	Oil - Bbl. <b>248</b>	Gas - MCF <b>263</b>	Water - Bbl. <b>2</b>	Oil Gravity - API (Corr.) <b>41.2</b>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) <b>Sold - Warren</b>	Test Witnessed By <b>H.F. Roberson</b>
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <b>R. L. Berry</b>	TITLE <b>Unit Head</b>	DATE <b>11-18-68</b>