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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9669	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling		7. Unit Agreement Name
2. Name of Operator Humble Oil & Refg Co.		8. Farm or Lease Name New Mexico CC State
3. Address of Operator Box 1600 - Midland, Texas 79701		9. Well No. 4
4. Location of Well UNIT LETTER F , 1980 FEET FROM THE W LINE AND 2086 FEET FROM THE N LINE, SECTION 27 TOWNSHIP 10-S RANGE 33-E NMPM.		10. Field and Pool, or Wildcat Inbe Penn
15. Elevation (Show whether DF, RT, GR, etc.) Later		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Completion** ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drld to 9830' TO. Ran 9818' - 5 1/2" OD 14 - 15.5 and 17#
Csg set at 9830'. Cemented w/ 125 SX reg cmt w/
12% gel and 35# BJR-5 followed by 200 SX incor
Cement. WOC 18 hrs and test csg w/ 2000 psi
for 30 min and held OK. Temp survey indicates
top cmt @ 7600'. Released rig and move in pulling
unit. Swab well. Perf 5 1/2" csg from 9686 to 9696'
w/ 2 shots/ft. Acidized perfs w/ 1000 gal 15% NE acid.
max. 1450, min 200, AIR 2 BPM. ISIP 300 PSI. Swabbed
well in and began potential test, made 248 BC,
GOR 1060 on 24 hr test flowing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. L. Berry	TITLE Unit Head	DATE 11-18-68
APPROVED BY [Signature]	TITLE [Signature]	DATE 11-18-68
CONDITIONS OF APPROVAL, IF ANY:		