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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 12 32 11 PM '68

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-9669
7. Unit Agreement Name -
8. Farm or Lease Name New Mexico CC State
9. Well No. 4
10. Field and Pool, or Wildcat Inbe Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Drilling
2. Name of Operator Humble Oil & Refg. Co.
3. Address of Operator Box 1600- Midland, Texas 79701
4. Location of Well UNIT LETTER F 1980 FEET FROM THE W LINE AND 2086 FEET FROM THE N LINE, SECTION 27 TOWNSHIP 10-5 RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) Later

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>
OTHER	<input type="checkbox"/>

PLUG AND ABANDON	<input type="checkbox"/>
CHANGE PLANS	<input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
COMMENCE DRILLING OPNS.	<input checked="" type="checkbox"/>	PLUG AND ABANDONMENT	<input type="checkbox"/>
CASING TEST AND CEMENT JBS	<input checked="" type="checkbox"/>		<input type="checkbox"/>
OTHER	<input type="checkbox"/>		<input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MIRU - Spud well in @ 9:00 AM on 10-6-68. Drld to 364' and ran and set 347' of 11 3/4" 0042# csq @ 364'. Cemented w/ 350 sax req. cmt w/ 4% gel and 7 sax Cactl. Cmt circulated. WOC. 18 3/4 hrs and tested 11 3/4" csq w/ 800 psi and held OK. Resumed drlg operations and drilled to 4100'. Ran and set 4086' of 8 7/8" 0024# and 32# csq @ 4100'. Cemented w/ 550 sax incor Cmt w/ 4% Cactl and 8% gel in 350 sax. WOC 18 hrs. Test 8 7/8" 00 csq w/ 1000 psi and held OK. Resume drlg operations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. J. Barry	TITLE Unit Head	DATE 10-25-68
APPROVED BY [Signature]	TITLE SUPERVISOR DISTRICT	DATE 11-1-68
CONDITIONS OF APPROVAL, IF ANY:		