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Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OF AND NATURAL GAS Operator K.K. Amini 400 Wall Towers West - Midland, Texas 79701
Reason(s) for filing (Check proper box)
Other Other (Please explain) Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name and address of previous owner \_\_\_ I. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. 120n3562 State, Federal or Fee (Vada Penn) K-1348 State Cabot State Location Feet From The West 554 \_\_ Feet From The <u>North</u> \_554 Unit Letter 29 Township 10-S Range 34-E , NMPM, Line of Section County I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X Address (Give address to which approved copy of this form is to be sent) for Condensate Service Pipe Line Company

Name of Authorized Transporter of Casinghead Gas X 3411 Knoxville Ave. Lubbock, Texas
Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Corporation Tulsa, Oklahoma
Is gas actually connected? Twp. Rge. If well produces oil or liquids, give location of tanks. D 29 10-S 34-E No If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Res'v. Diff. Res'v. Workover Gas Well Designate Type of Completion - (X) X Total Depth Date Compl. Ready to Prod. P.B.T.D. Date Spudded 9-21-68 11-3-68 10,030 Top Oil/Gas Pay Name of Producing Formation Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Bough "C" 4229 GL 9960 9980 Depth Casina Shoe Perforations 9960-9971 TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE 15" 375 12-3/4" 370 8-5/8" 5" 4060 400 <del>ウ=</del>フ/8" 10,030 400 2-3/8" 9980 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 11-3-68 Flowing Casing Pressure 11-5-68 Choke Size Tubing Pressure Length of Test <u>3/4"</u> 24 hours
Actual Prod. During Test Packer Ggs - MCF 295 125 649 GAS WELL Bbls. Condensate/MMCF Gravity of Condensate Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) OIL CONSERVATION COMMISSION /I. CERTIFICATE OF COMPLIANCE NOV 12 1960 I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. 1000 and 186 TITLE .

11-8-68

	(B) : m /	
Loylen	(Signature)	
Agent		
	(Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

completed wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply