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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-1348

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Texas Pacific Oil Company, Inc.	Cabot State
3. Address of Operator	9. Well No.
P. O. Box 2621 Midland, Texas 79701	1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER B . 554 FEET FROM THE LINE AND 554 FEET FROM	Vada Pennsylvanian
THE LINE, SECTION 29 TOWNSHIP 10-S RANGE 34-E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4229 GL	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Due to collapsed casing and tubing at 9275', the well was plugged and abandoned as follows:
tubing cut and pulled from 9272'.
Plugging commenced on 11-12-75
Set 5" CIBP w/35' of cement at 9272'.
Cut and pull 5" casing from 7507'.
Spot 30 sacks at 7500 to 7400'.
Spot 30 sacks at ~~5450 to 5350'~~ 5450 to 5350'.
Spot 35 sacks at 4100 to 4000'.
Cut and pull 8 5/8" casing from 1019'.
Spot 45 sacks at 1020' to 920'.
Spot 60 sacks at 385' to 285'.
Place 10 sacks at 10' to 0'.
Install dry hole marker and clean location

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>F. L. Stickney</u>	TITLE <u>Agent</u>	DATE <u>1-23-76</u>
APPROVED BY <u>John W. Runyan</u>	TITLE <u>Geologist</u>	DATE <u>DEC 23 1976</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JAN 23 1976

**OIL CONSERVATION COMM.
HOBBS, N. M.**