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DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

III.

	SANTA FE		ONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11		
	FILE		AND	Effective 1-1-65		
	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
	LAND OFFICE	-				
	TRANSPORTER GAS					
	OPERATOR	4				
	PRORATION OFFICE	1				
•	Operator					
	TEXAS PACIFIC OIL CO	MPANY, INC.				
	P. O. Box 1069, Nobl	os. New Mexico 88240				
	Reason(s) for filing (Check proper box.		Other (Please explain)			
	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Ga	s 🔲 Rffective dat	e February 1, 1971		
	Change in Ownership X	Casinghead Gas Conder	nsate			
	If change of ownership give name and address of previous owner	mini Oil Corporation, 40	00 Wall Towers West. Mid	ikand. Texas 79701		
	·			Partie and the last of the las		
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including F	ormation Kind of Leas	e Lease No.		
	Cabot State	1 Vada Pennsy	lvanian State, Federa	state K-1348		
	Location Unit Letter D . 55	64 Feet From The North Lin	se and 554 Feet From	The West		
	Unit Letter;;	reet From TheLin	le dnd Feet From	ane was		
	Line of Section 29 Tov	vnship 10-8 Range 34	- NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	us			
	Name of Authorized Transporter of Oil	_	Address (Give address to which appro			
	Service Pipeline Com		Address (Give address to which appro			
	Warren Petroleum Com	pany	Tulsa, Oklahoma			
	If well produces oil or liquids,	Unit Sec. Twp. Rge.		en		
	give location of tanks.	D 29 10-8 34-E	Yes	January, 1969		
	If this production is commingled with COMPLETION DATA	th that from any other lease or pool,	give commingling order number:			
	Designate Type of Completic	On - (X)	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Perforations	1		Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD					
	1101 5 6175	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	CASING & TOBING SIZE	521 111 521	SHOW SELLEN		
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)					
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF		
	l			· · · · · · · · · · · · · · · · · · ·		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
			AN CONSERV	ATION COMMISSION		
VI.	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Original Signed by		APROVED APR 1971 , 19 BY TITLE IPERVISOR DISTRICT D			
				This form is to be filed in compliance with RULE 1104.		
	Sheldon Ward (Signature) Area Superintendent		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.			
				was be suled our completely for allow-		

(Title)

(Date)

April 7, 1971

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

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APR 3 1971 OIL CONSERVATION COMM. HORRS, N. M.