NO. OF COPIES REC	EIVED	i	
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISSION Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Amini Oil Corporation 400 Wall Towers West - Midland Texas 79701
Reason(s) for filing (Check proper box) Other (Please explain) New Weli Change in Transporter of: Dry Gas Effective June 1, 1969 Oil Recompletion Change in Ownership X Casinghead Gas Condensate If change of ownership give name and address of previous owner X.K. Amini - 400 Wall Towers West - Midland Texas II. DESCRIPTION OF WELL AND LEASE | Well No. | Pool Name, Including Formation Lease No. State, Federal or Fee State K - 1348Cabot State Vada Pennsylvanian 554 554 Feet From The West D Feet From The North Line and 29 34-E , NMPM, County Township 10=S Range Line of Section DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil S or Condensate Address (Give address to which approved copy of this form is to be sent) Service Pipe Line Company Amoco Pipeline Co.

Name of Authorized Transporter of Casinghead Gas X or Dry Gas 3411 Knoxville Ave. Lubbock, Texas
Address (Give address to which approved copy of this form is to be sent) Warren Petroleum Company Tulsa, Oklahoma
Is gas actually connected? Twp. Rge. Sec. When If well produces oil or liquids, 1 29 | January, 1969 10-S 34-E give location of tanks. D <u>Yes</u> If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Workover Same Restv. Diff. Restv. Oil Well Gas Well New Well Deepen Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Top Oll/Gas Pay Tubing Depth Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET HOLE SIZE CASING & TUBING SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Choke Size Casing Pressure Langth of Test Tubing Pressure Water - Bbls. Gas - MCF Actual Prod. During Test Oil-Bhla. Length of Test Bbis. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE UCI hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. TITLE Same of the same o

- Hours	n Burn	
	(Signature)	
Agent		
	(Title)	

August 6, 1969

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, rell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply dated wells.