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U.S.G.S.

LAND OFFICE

OPERATOR

Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

K-1348

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

1. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

K.K. Amini

3. Address of Operator

400 Wall Towers West - Midland, Texas

4. Location of Well

UNIT LETTER D LOCATED 554 FEET FROM THE North LINE AND 554 FEET FROMTHE West LINE OF SEC. 29 TWP. 10-S RGE. 34-E NMPM

12. County

Lea

15. Date Drilled

9-21-68

16. Date T.D. Reached

10-21-68

17. Date Compl. (Ready to Prod.)

11-3-68

18. Elevations (DF, RKB, RT, GR, etc.)

4229 GL

19. Elev. Casinghead

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20. Total Depth

10,030'

21. Plug Back T.D.

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22. If Multiple Compl., How Many

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23. Intervals Drilled By

Rotary Tools

Cable Tools

Rotary

24. Producing Interval(s), of this completion - Top, Bottom, Name

9960-9971

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Depth Control Logs

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"	33.38 #	370	15"	375 Sacks	
8-5/8"	24# & 32#	4060	11"	400 Sacks	
5"	18# & 23#	10,030	7-7/8"	400 Sacks	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	9980	--

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

9960-9971 - 13 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9960-9971	1000 Gal. acid

33. PRODUCTION

Date First Production 11-3-68		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11-5/11-6-68	Hours Tested 24 hrs.	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 295	Gas - MCF 649	Water - Bbl. 125	Gas - Oil Ratio 2200
Flow Tubing Press. 160	Casing Pressure Packer	Calculated 24-Hour Rate →	Oil - Bbl. 295	Gas - MCF 649	Water - Bbl. 125	Oil Gravity - API (Corr.) 48	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Loren Broom

TITLE

Agent

DATE

11-8-68

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "I" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "T" _____
T. Yates _____ 2770	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3990	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5495	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6970	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 7800	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____ 9966	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2065		Red beds & Shale				
2065	2770		Red beds, Shale & Salt				
2770	2870		Sand & Shale				
2870	3990		Shale, Lime & Anhydrite				
3990	6970		Dolomite & Anhydrite				
6970	7125		Shale & Lime				
7125	7800		Dolomite & Anhydrite				
7800	8350		Shale & Lime				
8350	9966		Lime, Chert & Anhydrite				
9966	10,030	TD	Lime				