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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. K-1348
7. Unit Agreement Name
8. Farm or Lease Name Cabot State
9. Well No. 1
10. Field and Pool, or Wildcat Undesignated (Vada Penn)
12. County Lea
19. Proposed Depth 10,000
19A. Formation Bough "C"
20. Rotary or C.T. Rotary
21. Elevations (Show whether DF, RT, etc.) Not available
21A. Kind & Status Plug. Bond Blanket
21B. Drilling Contractor
22. Approx. Date Work will start Upon Approval

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work b. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>	2. Name of Operator K. K. Amini	3. Address of Operator 400 Wall Towers West Building - Midland, Texas	4. Location of Well UNIT LETTER D LOCATED 554 FEET FROM THE North LINE AND 554 FEET FROM THE West LINE OF SEC. 29 TWP. 10-S RGE. 34-E NMPM
23. PROPOSED CASING AND CEMENT PROGRAM			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
15"	12-3/4"	42	350	400	Circ. to surface
10-5/8"	8-5/8"	24, 28, 32	4000	400	2000'
7-7/8"	5-1/2"	15.5, 17	10,000	600	6300'

THE COMMISSION MUST BE NOTIFIED
24 HOURS PRIOR TO RUNNING

APPROVAL VALID
FOR 30 DAYS UNLESS
DRILLING COMMENCED

EXPIRES 12-23-68

4. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

Operator hereby certify that the information above is true and complete to the best of my knowledge and belief.

Norma Johnson Title Agent Date September 18, 1968
(This space for State Use)
[Signature] TITLE _____ DATE _____
APPROVAL, IF ANY: