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| LAND OFFICE            |     |  |
| TRANSPORTER            | OIL |  |
|                        | GAS |  |
| OPERATOR               |     |  |
| PRORATION OFFICE       |     |  |

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
BTA Oil Producers  
Address  
104 South Pecos, Midland, Texas 79701  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☒ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
If change of ownership give name and address of new owner  
~~XXXXXXXXXXXXXXXXXXXX~~ Effective date December 9, 1968

II. DESCRIPTION OF WELL AND LEASE  
Lease Name Harris 686 Ltd. Well No. 1 Pool Name, Including Formation Middle Allison Penn Kind of Lease State, Federal or Fee Federal  
Location  
Unit Letter A ; 660 Feet From The North Line and 660 Feet From The East  
Line of Section 6 , Township 9-S Range 36-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  
Name of Authorized Transporter of Oil ☒ or Condensate ☐  
Mobil Pipe Line Company Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 900 Dallas, Texas 75221  
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐  
Warren Petroleum Corporation Address (Give address to which approved copy of this form is to be sent)  
P. O. Box 1589 Tulsa, Oklahoma 74100  
If well produces oil or liquids, give location of tanks. Unit G Sec. 6 Twp. 9S Rge. 36E Is gas actually connected? NO When approximately 30 days

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA  
Designate Type of Completion - (X)  
Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Pool Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoe  
TUBING, CASING, AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

VI. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)  
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure Choke Size  
Actual Prod. During Test Oil-Bbls. Water-Bbls. Gas-MCF

GAS WELL  
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate  
Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

VII. CERTIFICATE OF COMPLIANCE  
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  
(Signature)  
Engineer  
(Title)  
December 9, 1968  
(Date)  
OIL CONSERVATION COMMISSION  
APPROVED DEC 12 1968  
BY  
TITLE SUPERVISOR DISTRICT  
This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.