

Form approved.
Budget Bureau No. 42-R355.5.

(See other side for instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____

5. LEASE DESIGNATION AND SERIAL NO.

NM # 0449694-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

S. FARM OR LEASE NAME

Bond 685 Ltd.

9. WELL NO.

4

10. FIELD AND POOL, OR WILDCAT

Undesignated

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 4. 1935. 4.56E

12. COUNTY OR PARISH

13. STATE

1020

New Mexico

15. DATE SPURRED 9-23-68	16. DATE T.D. REACHED 11-3-68	17. DATE COMPL. (Ready to prod.) 11-7-68	18. ELEVATIONS (DF, RRB, RT, GR, ETC.)* 4086' KB	19. ELEV. CASINGHEAD 4086'
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20. TOTAL DEPTH, MD & TVD 9882'	21. PLUG, BACK T.D., MD & TVD 9850'	22. IF MULTIPLE COMPL., HOW MANY* →	23. INTERVALS DRILLED BY →	ROTARY TOOLS XX	CABLE TOOLS
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24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	25. WAS DIRECTIONAL SURVEY MADE
9820-32'	NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33.33#	390'	17 1/2"	375 SX	
8 5/8"	24 S 28#	4003'	11"	400 SX	
5 1/2"	15.5, 17.5 & 200#	9682'	7 7/8"	300 SX	

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8"	9790	9760

31. PERFORATION RECORD (Interval, size and number) 9820 - 32' w/2JSPP	32.	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
	9820-32'	Acid w/500 gal 15% NE

33.*								PRODUCTION	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)		
11-3-68		Pump					Producing		
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO		
11-11-68	24		→	57	330	1125	580		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)			
		→							

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY
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Vented

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED [Signature] TITLE Production Supt. DATE November 21, 196

*** (See Instructions and Spaces for Additional Data on Reverse Side)**

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

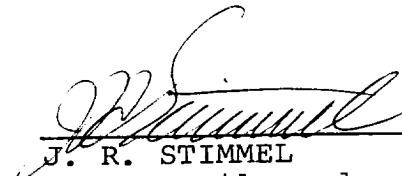
Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Penn Det.	5781	3882	Tool open 1 hour; strong blow, Rec. 7510' Mud cure salt wtr. 1' ISIP - 3563 IPR - 2267 1' PSIP - 3547 PRP - 1547	Rustler Yates San Andres Glorietta Tubo Add Wolfcamp Bough "C"	2233 2732 4180 5526 6964 7752 5004 9814	

The following are tabulations of the deviation tests taken on the BTA #4 68⁵ Ltd. Bond, Unit J, Section 4, T-9-S, R-36-E, Lea County, New Mexico:

<u>DEPTH</u>	<u>Deviation from Vertical Degrees</u>
390'	1/2°
875	3/4
1255	3/4
1735	3/4
2242	1/2
3276	1
4093	3/4
4530	3/4
5180	3/4
5840	1/4
6248	1/2
6820	1
7111	1
7424	1
7647	1
7957	1 1/4
8225	1
8580	3/4
8753	1 1/2
9460	1 1/4

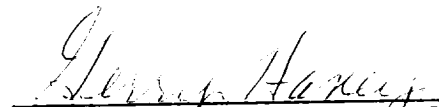
I certify that the above information is correct according to the best of my knowledge and belief.


J. R. STIMMEL
For BTA Oil Producers

SUBSCRIBED AND SWORN to before me this 21st Day of November, 1968.

My Commission Expires:

6-1-69


NOTARY PUBLIC in and for
Midland County, Texas