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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE E.O.C.C.
AND 8 MAY 1969

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. Operator
BTA Oil Producers
Address
104 South Pecos, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE
Lease Name: Bond 685 Ltd.
Well No.: 5
Pool Name, including Formation: ~~Middle Allison Penn~~ Uada-Pennsylvanian R-3878
Kind of Lease: State, Federal or Fee Federal
Lease No.: 0449694-B
Location
Unit Letter: L; 1980 Feet From The South Line and 660 Feet From The West
Line of Section: 4 Township: 9-S Range: 36-E, NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Pipe Line Co.
Address (Give address to which approved copy of this form is to be sent)
Box 900, Dallas, Texas 75221
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐
Warren Petroleum Corp.
Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, Oklahoma 74100
If well produces oil or liquids, give location of tanks.
Unit: J Sec: 5 Twp: 9 Rge: 36
Is gas actually connected? No When: Approx. 45 days

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X) X Oil Well Gas Well New Well XX Workover Deepen Plug Back Same Res'v. Diff. Res'v.
Date Spudded: 3-2-69 Date Compl. Ready to Prod.: 4-16-69 Total Depth: 9850' P.B.T.D.: 9817'
Elevations (DF, RKB, RT, GR, etc.): 4099' K.B. Name of Producing Formation: Bough "C" Top Oil/Gas Pay: 9780' Tubing Depth: 9760'
Perforations: 9821-33' w/2 JSPF Depth Casing Shoe: 9850'
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
17-1/2" 12-3/4" 361' 375 sx (Circ.)
11" 8-5/8" 4085' 400 sx
7-7/8" 5-1/2" 9850' 300 sx

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
Date First New Oil Run To Tanks: 4-30-69 Date of Test: 5-5-69 Producing Method (Flow, pump, gas lift, etc.): Pump
Length of Test: 24 Hrs. Tubing Pressure: - Casing Pressure: - Choke Size: -
Actual Prod. During Test: 1399 Oil-Bbls.: 299 Water-Bbls.: 1100 Gas-MCF: 269

GAS WELL

Actual Prod. Test-MCF/D: Length of Test: Bbls. Condensate/MMCF: Gravity of Condensate:
Testing Method (pitot, back pr.): Tubing Pressure (shut-in): Casing Pressure (shut-in): Choke Size:

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)
Production Supt.
(Title)
May 7, 1969
(Date)

OIL CONSERVATION COMMISSION
APPROVED: (Signature), 19
BY: (Signature)
TITLE: (Signature)

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply