NO. OF COPIES RECE	IVED	Ì	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	<u>L</u>	
	GAS		
OPERATOR			
PROBATION OFFICE			1

	NO. OF COPIES RECEIVED					
-	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVATION COMMISSION	Form C-104		
-	SANTA FE	REQUEST F	FOR ALLOWABLEE O. C. C	Supersedes Old C-104 and C-110		
ŀ	FILE		AND S	Effective 1-1-65		
 	U.S.G.S.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	S		
F	LAND OFFICE	A THORNE THE TAXABLE PROPERTY.	A.T 59			
	TRANSPORTER OIL					
-	GAS					
-	OPERATOR OFFICE					
1.	PRORATION OFFICE Operator					
	BTA Oil Produce:	rs				
}	Address					
		, Midland, Texas 79	701			
- }	Reason(s) for filing (Check proper box)	, 112 di 2 di 1147,	Other (Please explain)			
ļ	New Well	Change in Transporter of:				
	Recompletion	Oil Dry Ga	ıs 🔲			
	Change in Ownership	Casinghead Gas Conden	nsate			
L	Change in Owner-ing					
1	If change of ownership give name					
,	and address of previous owner	a distance of the second of the second	5000000	The All,		
	DESCRIPTION OF WELL AND I	FASE	* 107 1 1 En 1124			
ш.	Lease Name	Mell Mo. boot liquid, mercand .	ormation Kind of Lease	Lease No.		
	Bond 685 Ltd.	5 -Middle Alli		orFee Federal 0449694-I		
	Location	Vada-Pennsy	Tuanian K-3818	i		
	т. 19	80 Feet From The South Lin	ne and 660 Feet From T	he West		
	Unit Letter L; 19					
	Line of Section 4 Tow	mship 9-S Range 36	5-E , имрм, Lea	County		
,	Enic of occurs		•			
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	Address (Give address to which approve	ed conv of this form is to be sent)		
	Name of Authorized Transporter of Oil	or Condensate	Audicas Otto			
	Mobil Pipe Line Co	•	Box 900, Dallas, Te	xas 75221		
	Name of Authorized Transporter of Cas	inghead Gas 🔼 or Dry Gas 🗔	l .			
	Warren Petroleum C	orp.	Box 1589, Tulsa, Ok	Tanoma /4100		
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	is day actains commented	pprox. 45 days		
	give location of tanks.	J 5 9 36	<u></u>	pprox. 43 days		
	If this production is commingled wit	th that from any other lease or pool,	give commingling order number:			
IV.	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
•	Designate Type of Completic		XX			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded	1	9850'	9817'		
	3-2-69	4-16-69 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth		
	Elevations (DF, RKB, RT, GR, etc.)	1	9780'	9760'		
	4099' K.B.	Bough "C"	1	Depth Casing Shoe		
	Perforations	121/2 TCDE		9850'		
	9821-3	9821-33' W/2 JSPF TUBING, CASING, AND CEMENTING RECORD				
		TURING CASING AN	ID CEMENTING RECORD			
		TUBING, CASING, AN	DEPTH SET	SACKS CEMENT		
	HOLE SIZE	TUBING, CASING, AN	DEPTH SET	SACKS CEMENT 375 SX (Circ.)		
	17-1/2"	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4"	361'			
	17-1/2"	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8"	361' 4085'	375 sx (Circ.)		
	17-1/2"	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2"	361' 4085' 9850'	375 sx (Circ.) 400 sx 300 sx		
	17-1/2" 11" 7-7/8"	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2"	361' 4085' 9850'	375 sx (Circ.) 400 sx 300 sx		
v	17-1/2" 11" 7-7/8" . TEST DATA AND REQUEST F	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2"	DEPTH SET 361' 4085' 9850' after recovery of total volume of load oil depth or be for full 24 hours)	375 sx (Circ.) 400 sx 300 sx and must be equal to or exceed top allow-		
v	17-1/2" 11" 7-7/8" . TEST DATA AND REQUEST FOUL WELL	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2"	361' 4085' 9850'	375 sx (Circ.) 400 sx 300 sx and must be equal to or exceed top allow-		
v	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" POR ALLOWABLE (Test must be able for this a	DEPTH SET 361' 4085' 9850' after recovery of total volume of load oil depth or be for full 24 hours)	375 SX (Circ.) 400 SX 300 SX and must be equal to or exceed top allow-		
v	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-30-69	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this decay.	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas li	375 sx (Circ.) 400 sx 300 sx and must be equal to or exceed top allow-		
v	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-30-69 Length of Test	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" POR ALLOWABLE (Test must be able for this and possible of Test 5-5-69	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lift pump) Casing Pressure	375 sx (Circ.) 400 sx 300 sx and must be equal to or exceed top allow- ft, etc.) Choke Size		
v	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-30-69 Length of Test 24 Hrs.	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" TOR ALLOWABLE (Test must be able for this a decrease of Test 5-5-69 Tubing Pressure Oil-Bbls.	DEPTH SET 361' 4085' 9850' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas light pump) Casing Pressure Water-Bbls.	375 sx (Circ.) 400 sx 300 sx and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF		
v	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-30-69 Length of Test 24 Hrs. Actual Prod. During Test	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" TOR ALLOWABLE (Test must be able for this a be able for this	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lift pump) Casing Pressure	375 sx (Circ.) 400 sx 300 sx and must be equal to or exceed top allow- ft, etc.) Choke Size		
v	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-30-69 Length of Test 24 Hrs.	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" TOR ALLOWABLE (Test must be able for this a decrease of Test 5-5-69 Tubing Pressure Oil-Bbls.	DEPTH SET 361' 4085' 9850' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas light pump) Casing Pressure Water-Bbls.	375 sx (Circ.) 400 sx 300 sx and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF		
V	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks 4-30-69 Length of Test 24 Hrs. Actual Prod. During Test 1399	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" TOR ALLOWABLE (Test must be able for this a decrease of Test 5-5-69 Tubing Pressure Oil-Bbls.	DEPTH SET 361' 4085' 9850' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas light pump) Casing Pressure Water-Bbis.	375 sx (Circ.) 400 sx 300 sx and must be equal to or exceed top allow- ft, etc.) Choke Size - Gas-MCF 269		
V	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-30-69 Length of Test 24 Hrs. Actual Prod. During Test 1399 GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" TOR ALLOWABLE (Test must be able for this a decrease of Test 5-5-69 Tubing Pressure Oil-Bbls.	DEPTH SET 361' 4085' 9850' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas light pump) Casing Pressure Water-Bbls.	375 sx (Circ.) 400 sx 300 sx and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF		
v	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks 4-30-69 Length of Test 24 Hrs. Actual Prod. During Test 1399	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous processor. Oil-Bbls. 299	after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas liperature) Casing Pressure Water-Bbis. 1100	375 SX (Circ.) 400 SX 300 SX and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF 269 Gravity of Condensate		
v	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-30-69 Length of Test 24 Hrs. Actual Prod. During Test 1399 GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this description of the second of the	DEPTH SET 361' 4085' 9850' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas light pump) Casing Pressure Water-Bbis.	375 sx (Circ.) 400 sx 300 sx and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF 269		
v	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-30-69 Length of Test 24 Hrs. Actual Prod. During Test 1399 GAS WELL	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this a be able for this a be able for this a continuous processor. Oil-Bbls. 299	DEPTH SET 361' 4085' 9850' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lipump) Casing Pressure Water-Bbls. 1100 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	375 SX (Circ.) 400 SX 300 SX and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF 269 Gravity of Condensate Choke Size		
	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL. Date First New Oil Run To Tanks 4-30-69 Length of Test 24 Hrs. Actual Prod. During Test 1399 GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this a	DEPTH SET 361' 4085' 9850' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lipump) Casing Pressure Water-Bbls. 1100 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	375 SX (Circ.) 400 SX 300 SX and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF 269 Gravity of Condensate		
	17-1/2" 11" 7-7/8" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-30-69 Length of Test 24 Hrs. Actual Prod. During Test 1399 GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 5-1/2" FOR ALLOWABLE (Test must be able for this a	DEPTH SET 361' 4085' 9850' after recovery of total volume of load oil depth or be for full 24 hours) Producing Method (Flow, pump, gas lipump) Casing Pressure Water-Bbls. 1100 Bbls. Condensate/MMCF Casing Pressure (Shut-in)	375 SX (Circ.) 400 SX 300 SX and must be equal to or exceed top allow- ft, etc.) Choke Size Gas-MCF 269 Gravity of Condensate Choke Size		

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Cail Allen					
(Signature)					
Production Supt.					
(Title)					

May 7, 1969

(Date)

OIL CONSERVATION COMMITTEE			
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APPROVED_		1	-
×~	000	That	
BY		TAN S	
	2, 100		

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply