NO. OF COPIES RECEIVED				
DISTRIBUTION				
SANTA FE				
FILE				
U.S.G.S.				
LAND OFFICE				
TRANSPORTER	OIL			
	GAS	Ī		
OPERATOR				

	DISTRIBUTION	IEW MEYICO OU						
	SANTA FE		CONSERVATION COMMISSIC	Form C-104				
	FILE AND AND			Supersedes Old C-104 and C-1				
			· · ·	Effective 1-:-65				
		AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS				
	LAND OFFICE		\$					
	TRANSPORTER OIL							
	GAS							
	OPERATOR							
I.	PRORATION OFFICE							
	Operator							
	Stolts & Co	meny						
	Address							
	P. 0. Box 1	7ml4, Midland, Texas						
	Reason(s) for filing (Check proper b							
	New Well		Other (Please explain)					
		Change in Transporter of:	A3 aa da 3	- . .				
	Recompletion	Oil Dry G	as Also to design	ate transporter of				
	Change in Ownership	Casinghead Gas Conde	ensate Casinghead gas	•				
	••							
	If change of ownership give name							
	and address of previous owner			· · · · · · · · · · · · · · · · · · ·				
**	DESCRIPTION OF WELL AND	**************************************	1 2.					
11.	DESCRIPTION OF WELL AND	Well No Pool Name Including E	Jey-Pennsylvanian ormation K - 3488 Kind of Lea					
	Wanda	1 - Lea Understand	ormation K = 3988 Kind of Lea	.				
		1 -Lea Undesigna	State, Feder	ral or Fee State K-447S				
	Location							
	Unit Letter;	1980 Feet From The South Lin	ne and 1980 Feet From	The set				
	Sint Zetter,		ne and <u>1900</u> Feet From	The Rast				
	Line of Section 32	ownship 11-S Bange	33- E , NMPM.	Lea County				
	Line of Section	ownship 11-5 Range	33-E , NMPM,	County				
Ш.	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	AS					
	Name of Authorized Transporter of C		Address (Give address to which appro					
	Service Pipe Line (Company Americ Dingling Cin	3411 Knoxville Avenue, Lubbock, Texas					
	Name of Authorized Transporter of C	Casinghead Gas 🔣 or Dry Gas 🗀	Address (Give address to which appre	oved copy of this form is to be sent)				
	Warren Petroleum Co	orporation	P. 0. Box 1589, Tule					
		Unit Sec. Twp. Rge.		hen				
	If well produces oil or liquids, give location of tanks.	J 32 11S 33E	,	_				
	4	فرر سد عر ب	169	December, 1968				
	If this production is commingled v	with that from any other lease or pool,	give commingling order number:					
	COMPLETION DATA	•						
	D	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
	Designate Type of Complet	ion = (X)						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
		Date Compi. Heady to Prod.	Total Depth	P.B.1.D.				
	70.7							
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth				
	Perforations			Depth Casing Shoe				
		TUBING, CASING, AND CEMENTING RECORD						
	HOLE 5175			7				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
				:				
18.7	TEST DATA AND REQUEST	FOR ALLOWARIE (T)						
٧.	TEST DATA AND REQUEST 1		fter recovery of total volume of load oil pth or be for full 24 hours)	l and must be equal to or exceed top allow-				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	16				
		54.0 01 1001	Froducing Method (1 tow, pamp, gas t	iji, eicij				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas - MCF				
		İ						
	'	······································						
	GAS WELL							
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	72777				
		Edilgiii di 1000	Buts. Condensate MMCF	Gravity of Condensate				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size				
i								
1	CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION				
1.	CERTIFICATE OF COMPETA	NCE	OIL CONSERV	ATTON COMMISSION				
			APPROVED 19					
		regulations of the Oil Conservation						
		with and that the information given he best of my knowledge and belief.	BY Melines					
		Jost of my knowledge and petter.	1 - 1 - 1					
			TITLE	DISTRICT !				
	$\sim \sim \sim \sim$) //						
	<i>₩</i> /~	1111	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened					
		www						
	(Sig	nature)	well, this form must be accompa	anied by a tabulation of the deviation				
	1	Agent V	tests taken on the well in acco	rdance with RULE 111.				
		00.1	All sections of this form must be filled out completely for allow-					
(Title)			sole on new and recompleted W	****				

January 22, 1969

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.