

UNITED STATES DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY  
P.O. BOX 1200  
HOBBS, NEW MEXICO 88240

Form Approved.  
Budget Bureau No. 42-R1424

### SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR  
W.G. BAIR OPERATING CO. INC.

3. ADDRESS OF OPERATOR  
P. O. Box 50035, Midland, TX 79710

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 660' FNL, 1980' FEL  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

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5. LEASE  
NM-68824

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
COLL-FEDERAL COM

9. WELL NO.  
1

10. FIELD OR WILDCAT NAME  
EAST VADA Penn

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 8, T-9-S, R-35-E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
4199 KB - 4186 GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 11-18-88 1. Set 5½ CIBP @ 8900' - Spot 35' cement on top
- 11-21-88 2. Cut 5½ casing @ 4050' - Could not pull or pump into
- 11-21-88 3. Spot 30 sxs @ 4100-4000'
- 11-22-88 4. Cut & pull 2366' of 5½ casing
- 11-23-88 5. Spot 40 sxs @ 2416 +AG @ 2300'
- 11-28-88 6. Cut & pull 600' of 8-5/8 casing
- 11-28-88 7. Spot 60 sxs @ 650' +AG @ 503'
- 11-29-88 8. Spot 90 sxs @ 400-250
- 11-29-88 9. Spot 10 sxs @ surface

\*Hole circulated w/10# mud  
\*All plugs spotted through tubing  
\*Install dry hole marker

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct.

SIGNED Cela S. Morawik TITLE City DATE 1-3-89

APPROVED BY ORIG. SGD. RAJ GRI (This space for Federal or State office use)  
CHIEF, MINERAL RESOURCES  
CONDITIONS OF APPROVAL, IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1-19-89

Approved as to plugging of the well bore,  
liability under bond is retained until  
surface restoration is completed.

\*See Instructions on Reverse Side

RECEIVED

JAN 4 12 09 PM '89

COPIES  
AREA

RECEIVED

JAN 20 1983

OCD  
HOBBS OFFICE