

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TR
(Other Instructions
on reverse side)CATEGORY
(If applicable)Form approved
Budget Bureau No. 42-R1424
5. LEASE DESIGNATION AND SERIAL NO.

HOBBS, NEW MEXICO 88240 NMD149818

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Coll Federal Comm
2. NAME OF OPERATOR M & G Oil, Inc.	8. FARM OR LEASE NAME
3. ADDRESS OF OPERATOR P.O. Box 766 Tatum, New Mexico 88267	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL and 1980" FEL Sec. 8, T-9-S, R-35-E Lea County, New Mexico	10. FIELD AND POOL, OR WILDCAT VADA PENN
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR ADMA Sec. 8, T-9-S, R-35-E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4199' KB	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) Repair/Recomplete same zone

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Note:

An attempt was made on 3-23-85 to restore this well to production after purchasing the well from Tenneco Oil Co. on 3-13-85. We could not lower the tubing below 6050' depth. This is reported on Sundry Notice in response to your directive of February 13, 1986. We have submitted a subsequent Sundry Notice dated 11-25-86 to plug and abandon. In that Sundry Notice we proposed to make an attempt to clean out to bottom. If that attempt was successful, we intended to production test the well prior to plugging.

This well has excellent rock quality and therefore excellent potential for future production as demonstrated by cumulative oil production of 429,607 barrels of oil to 1-1-75. Little effort has been made since that date to effectively produce the well.

The 5 1/2" casing in this well was loaded with 100 barrels water on 4-14-87 and pressure tested to 500 PSI. This was a successful test and was witnessed by Mr. Ralph Dillow of your Hobbs office.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. Groves

TITLE

Vice President

DATE

4-14-87

(This space for Federal or State office use)

APPROVED BY

Acting Area Manager

TITLE

DATE

5-5-87

CONDITIONS OF APPROVAL, IF ANY: