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THE ABOUT IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Stonard R. Karrowk

SWEEN TO ME THIS 27th DAY OF NOVEMBER 1968

NOTARY PUBLIC IN AND for Midland County, TEXAS

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NO. OF COPIES RECI	EIVED		
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SANTA FE			
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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSFORTER	GAS		
OPERATOR			
PRORATION OFFICE			

NEW MEXICO OIL CONSERVATION COMMISS. Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TENHECO DIL COMPANY 1031 MIDLAND, TEXAS 79701 Other (Please explain) Reason(s) for filing (Check proper box) New Well Change in Transporter of: Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner I. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation Lease No. State, Federal or Fee UNDESIGNATED Cada Vennsylvanian NM0149818 _Line and 1980 eet From The NO2TH Range 35E County . NMPM Line of Section II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil

or Condensate Address (Give address to which approved copy of this form is to be sent) Box 3119 MIDLAND TEXAS 79701

Address (Give address to which approved copy of this form is to be sent) PERMIAN YERMIAN CORP.
Name of Authorized Transporter of Casinghead Gas [or Dry Gas Is gas actually connected? Rae. Twp. Unit If well produces oil or liquids, give location of tanks. 95 UNKNOWN 35E If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Restv. Diff. Restv Plug Back Oil Well Gas Well New Well Designate Type of Completion - (X) P.B.T.D Total Depth Date Compl. Ready to Prod. Date Spudded 9855 11-27-68 9897 10-12-68
Elevations (DF, RKB, RT, GR, etc.) Tubing Depth Top Oil/Gas Pay 9804 Name of Producing F 9750 4186 GR Depth Casing Shoe Perforations 9897 9804;06,88,10;12; TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE 350 133/8 350 725 8 5/8 4043 260 (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks 11.27-68 Choke Size Tubing Pressure Length of Test HR5 Gas - MCF Water - Bbls. Actual Prod. During Test 936

GAS WELL Gravity of Condensate Bbis. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Choke Size Casing Pressure Tubing Pressure Testing Method (pitot, back pr.)