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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name

F.C. Bonds Et al
9. Well No. 1

2. Name of Operator
Tenneco Oil Company
3. Address of Operator
Box 1031, Midland, Texas 79701

10. Field and Pool, or Wildcat

Vada Penn

4. Location of Well
UNIT LETTER M LOCATED 660 FEET FROM THE south LINE AND 660 FEET FROM

12. County
Lea

THE west LINE OF SEC. 20 TWP. 9S RGE. 35E NMPM

15. Date Spudded 10-25-68 16. Date T.D. Reached 11-24-68 17. Date Compl. (Ready to Prod.) 18. Elevations (DF, RKB, RT, GR, etc.) 4165 GR 19. Elev. Casinghead

20. Total Depth 9830 21. Plug Back T.D. — 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-9830

24. Producing Interval(s), of this completion — Top, Bottom, Name none 25. Was Directional Survey Made yes

26. Type Electric and Other Logs Run Gamma Ray Neutron 27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 7/8	48	370	17 1/2	250 24	—
8 5/8	32	4050	11	825 24	—
5 1/2	17		7 7/8		—

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number) none 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	none

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

35. List of Attachments
Gamma Ray Neutron Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED S.E. Smith TITLE Sr. Prod. Clerk DATE 3-27-69

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1175.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1855	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1900	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	2720	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2770	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	2885	T. Devonian	T. Menefee	T. Madison
T. Queen	2995	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3780	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4150	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	4455	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	4755	T. Ellenburger	T. Dakota	T. Morrison
T. Blinberry	4780	T. Gr. Wash	T. Todilto	T. Tubb
T. Tubb	4965	T. Granite	T. Entrance	T. Wingate
T. Drinkard	4950	T. Delaware Sand	T. Bone Springs	T. Chinle
T. Abo	4970	T. Wolfcamp	T. Permian	T. Penn. "A"
T. Cisco (Bough C)	5050	T. Permian		

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
Surface	45	45	Surface Sand, Saline				
45	1855	1805	Red Sand and Shale				
1855	1900	45	Argillite				
1900	2720	820	Salt & Argillite				
2720	2770	50	Argillite				
2770	2885	115	Sand and Argillite				
2885	2995	710	Dolomite and Argillite				
2995	3780	135	Sand and Argillite				
3780	4150	360	Dolomite, Sand and Argillite				
4150	4455	1305	Dolomite and Argillite				
4455	4755	700	Sand and Argillite				
4755	4965	325	Dolomite and Argillite				
4965	4970	425	Dolomite				
4970	4985	145	Sand and Argillite				
4985	5050	65	Dolomite				
5050	5030	1330	Green Shale and Dolomite				
5030	5040	390	Limestone and Shale				
5040	5050	340	Limestone and Shale				
5050	5055	38	Limestone				