

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-22808
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	OG-5791
7. Lease Name or Unit Agreement Name	
Murphy B State	
8. Well No.	3
9. Pool name or Wildcat	Vada (Penn)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
4238.5 Gr.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Kaiser-Francis Oil Company
3. Address of Operator P. O. Box 21468, Tulsa, OK 74121-1468	4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 7 Township 10S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- The casing has collapsed & the tbg is stuck @ 6118'. Cut off & TOOH w/6084' of tbg.
- Set cmt retainer @ 6070'. TIH w/tbg. Stung into retainer. Could not squeeze. Set 25 sx cmt plug on top of retainer from 6070'-5870'.
- Loaded hole w/mud. Shot casing @ 3996' and POOH w/5½" casing.
- Pumped 40 sx cmt plug from 4046'-3896'.
- Shot 4 holes @ 450'. Pumped 100' in & 100' out of formation.
- Pumped 25 sx cmt surface plug.
- Welded on cap and installed dryhole marker.

Plugging began 1/4/90.
Plugging completed 1/8/90.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Jan Valkenburg TITLE Technical Coordinator DATE 1/16/90
TYPE OR PRINT NAME Charlotte Van Valkenburg 918-494-0000 TELEPHONE NO.

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE FEB 09 1990
CONDITIONS OF APPROVAL, IF ANY: