

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025-22808

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

OG-5791

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Murphy State (B)

8. Well No.

3

9. Pool name or Wildcat

Vada Penn

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Kaiser-Francis Oil Company

3. Address of Operator

P. O. Box 21468, Tulsa, OK 74121-1468

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 7

Township 10S

Range 34E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4238.5 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☒

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The casing has collapsed & the tbg is stuck @ 6118'.

1. Back off & pull tbg. @ 6100'. Set cmt. retainer @ 6080'.
2. TIH w/tbg., set in retainer & pump 420 sxs cmt. PO & leave 10' cmt onto.
3. Load hole w/mud. Shoot & pull 5 1/2" csg (est. @ 5000'). STUA PLUS 50 IN/1000' + TAG
4. Place 40 sx cmt plug from 4046'-3946'.
5. Shoot & pull 8 5/8" casing (est. @ 1000'). STUA PLUS 50 IN/1000' + TAG
6. Spot 75 sx cmt plug from 424'-324'.
7. Spot 25 sx cmt surface plug.
8. Weld on cap & install DH marker.

Estimated starting date is 12/20/89.

USE MUD CONSISTING OF 1010 BRINE WITH 25 LBS GEL/BARREL.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Charlotte van Valkenburg

TITLE

Technical Coordinator

DATE 11/6/89

TYPE OR PRINT NAME

918-494-0000

TELEPHONE NO.

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

THE COMMISSION MUST BE NOTIFIED 24
HOURS PRIOR TO THE BEGINNING OF
PLUGGING OPERATIONS FOR THE C-103
TO BE APPROVED.

NOV 9 1989