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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
OG 5791

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Cayman Corporation	8. Farm or Lease Name Murphy-State "B" <i>1st</i>
3. Address of Operator P. O. Box 2099, Palos Verdes Peninsula, Calif. 90274	9. Well No. 3
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>7</u> TOWNSHIP <u>10-S</u> RANGE <u>34-E</u> NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4238.5 GR	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-24-68 TD 9970'. Ran 298 joints of 5½" 17# casing as follows:

Top 988.69' K-55 Buttrass  
1417.47' K-55 LT&C  
4872.68 K-55 ST&C  
2702.60 N-80 LT&C

Set at 9970' and cemented with 300 sacks 50-50 Incor-Poz with 2% gel and 8# salt per sack. Plug down at 8:05 p.m.

12-1 -68 WOC 7 days. Tested casing with 2000# for 30 minutes. No leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Hedrick* TITLE Engineer DATE 12-3-68

APPROVED BY *[Signature]* TITLE  DATE

CONDITIONS OF APPROVAL, IF ANY: