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LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator Major, Giebel & Forster	
Address 1126 Vaughn Building, Midland, Texas 79701	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
CORRECTED REPORT	

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE		North Bagley-Pennsylvanian	
Lease Name Gulf-Sohio State	Well No. 1	Pool Name, including Formation North Bagley Lower Penn	Kind of Lease State, Federal or Fee State
Lease No. E 8969			
Location			
Unit Letter G	1874	Feet From The East	Line and 2086
Feet From The North			
Line of Section 8	Township 11	Range 33	NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS			
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Admiral Crude Oil	P. O. Box 1345, Midland, Texas		
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)		
Warren Petroleum	P. O. Box 1589, Tulsa, Oklahoma 74100		
If well produces oil or liquids, give location of tanks.	Unit G	Sec. 8	Twp. 11
			Rge. 33
Is gas actually connected?		When	
No			

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA			
Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> New Well <input checked="" type="checkbox"/> Workover <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Same Res'v. <input type="checkbox"/> Diff. Res'v. <input type="checkbox"/>		
Date Spudded 10/23/68	Date Compl. Ready to Prod. 12/11/68	Total Depth 10,400'	P.B.T.D. 10,375'
Elevations (DF, RKB, RT, GR, etc.) 4301 GL, 4311 DF, 4312 KB	Name of Producing Formation Lower Penn	Top Oil/Gas Pay 10,122'	Tubing Depth 10,100'
Perforations Perforated 18 JS w/select fire gun from 10354-10147'		Depth Casing Shoe 10,400'	
TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 3/4	34#	380	350 SX
8 5/8	32 & 24#	3,725	400 SX
5 1/2	17#	10,400	575 SX

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks 12/11/68	Date of Test 12/11/68	Producing Method (Flow, pump, gas lift, etc.) Swabbing & flowing	
Length of Test 24 hour	Tubing Pressure 0-100	Casing Pressure Packer	Choke Size 3/4"
Actual Prod. During Test 591	Oil-Bbls. 291	Water-Bbls. 300	Gas-MCF 234

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>JAN 2 1969</u> , 19	
<u>William G. Kern</u> (Signature)		BY <u>[Signature]</u>	
Engineer (Title)		TITLE <u>SUPERVISOR</u>	
December 31, 1968 (Date)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.	