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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E 8969	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Gulf-Sohio State	
2. Name of Operator Major, Giebel & Forster						9. Well No. 1	
3. Address of Operator 1126 Vaughn Building, Midland, Texas 79701						10. Field and Pool, or Wildcat No. Bagley-Lower Penn	
4. Location of Well UNIT LETTER <u>G</u> LOCATED <u>1874</u> FEET FROM THE <u>East</u> LINE AND <u>2086</u> FEET FROM THE <u>North</u> LINE OF SEC. <u>8</u> TWP. <u>11</u> RGE. <u>33</u> NMPM						12. County Lea	
15. Date Spudded 10/23/68		16. Date T.D. Reached 11/24/68		17. Date Compl. (Ready to Prod.) 12/11/68		18. Elevations (DF, RKB, RT, GR, etc.) 4301 GL	
19. Elev. Casinghead 4301		20. Total Depth 10,400'		21. Plug Back T.D. 10,376		22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools <input type="checkbox"/>	
24. Producing Interval(s), of this completion — Top, Bottom, Name 10, 122-10, 356' Lower Penn (Strawn)						25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Gamma Ray Sonic, LL, MLL						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
12 3/4	34#	380	17 1/2	350 sx			
8 5/8	32 & 24#	3,725	11	400 sx			
5 1/2	17#	10,400	7 7/8	575 sx			
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) Perforated 18 JS w/select fire gun from 10354-10147'				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				10354-10147		8000 gal 28% & 8000 gal 3% DS-30 acid	
33. PRODUCTION							
Date First Production 12/11/68		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing & swabbing				Well Status (Prod. or Shut-in) Producing	
Date of Test 12/11/68	Hours Tested 8 hrs	Choke Size 3/4"	Prod'n. For Test Period 97	Oil — Bbl. 78	Gas — MCF 100	Water — Bbl. 800-1	Gas — Oil Ratio
Flow Tubing Press. 0-100	Casing Pressure Packer	Calculated 24-Hour Rate 291	Oil — Bbl. 234	Gas — MCF 300	Water — Bbl. 47.7°	Oil Gravity — API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By James Parks	
35. List of Attachments C-103, C-104, C-123, deviation report & log.							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>William G. Reese</u>				TITLE <u>Engineer</u>		DATE <u>12/12/68</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ <u>1707</u>	T. Canyon _____ <u>9553</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____ <u>1808</u>	T. Strawn _____ <u>10122</u>	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____ <u>2347</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ <u>2450</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ <u>2574</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ <u>3700</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ <u>5124</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ <u>5200</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ <u>6548</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ <u>6687</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ <u>7374</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ <u>8492</u>	T. _____	T. Chinle _____	T. _____
T. Penn. _____ <u>9118</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9189</u>	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1707		Red Beds & Sand				
1707	1808		Anhydrite				
1808	2347		Salt & anhydrite				
2347	2450		Anhydrite & Lime				
2450	2574		Sand				
2574	3700		Lime, Anhydrite & Sand				
3700	5124		Lime				
5124	5200		Sand				
5200	6548		Lime				
6548	6687		Sand				
6687	7374		Lime				
7374	8492		Shale & Lime				
8492	9118		Lime & Shale				
9118	10400		Lime & Shale streaks				